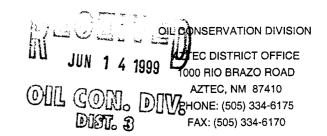
NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit						Well No. 26A	
Location of \	Well: Letter O	Sec 32	Twp_	31N	Rge 5W	API # 30-0 <u>39-25580</u>	
-	NAME OF RESERV	TYPE O	F PROD.	METHOD OF PROD.	PROD. MEDIUM		
			(Oil or	r Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)	
Upper	1470 1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		_				
Completion	MESAVERDE		G/	AS	FLOWING	TUBING	
Lower	DAKOTA		040		FLOWING	TUDINO	
Completion	DAKOTA		GAS		FLOWING	TUBING	
PRE-FLOW SHUT-IN PRESSURE DATA							
Upper			Length of t	ime shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	3/14/9		_	ays	SICP = 435	Yes	
Lower	Hour, date	shut-in	Length of t	ime shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	3/15/9	99	3 D	ays	SITP = 735	Yes	
FLOW TEST NO. 1							
Commenced at (hour, date)* 3/14/99 Zone Producing (Upper or Lower):							
TIME	LAPSED TIME	PRESSURE			PROD. ZONE		
(hour,date)	SINCE*			r Completio		REMARKS	
3/14/99	Day 1	CSG/TBG				Both Zones Shut In	
3/15/99	Day 2	415/415		635		Both Zones Shut In	
3/16/99	Day 3	425/425		705		Both Zones Shut In	
3/17/99	Day 4	435/435		735		Both Zones Shut In	
3/18/99	Day 5	440/440		295		Flow Lower Zone = 179 MCFD	
3/19/99	Day 6	440/440		305		Flow Lower Zone = 144 MCFD	
Production rate during test							
Oil:	BOPD based on				Hours	Gravity	
Gas:	as: MCFPD; Tested thru (Orfice					GOR	
I hereby certify that the information herein contained is true & complete to the best of my knowledge. JUN 14 1999							
Approved 19 Mexico Oil Conservation Division				Operator	Williams Production Company		
ORIGINAL SKONED BY CHAPLIE T. PERFEN By Sterg Katirgis							
By					·		
Title SETUTY OIL & GAS INSPECTOR, DIST. 43							