Fc nm 3160-3 (December 1990) SUBJUT IN TRIPLICATE (Other lastructions on

107 107 -

Form approved

Budget Bureau No. 1004-0136 Expires: December 31, 1991

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

3. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-078764 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7. ONIT AGREEMENT NAME 14. TTPE OF WORK DEEPEN [DRILL 🗵 b. TYPE OF WELL MOLTIPLE S. PARMOR LEASE HAME WELL IN ∇ WELL X OIL WELL OTREE Rosa Unit #159 2. NAME OF OPERATOR 9. AN WOLL NO. 120782 WILLIAMS PRODUCTION COMPANY OGRID c/o Walsh Engr. & Prod. Corp. Blanco Mesa (505) 327-4892 Farmington, N.M. 87402 7415 E. Main 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. EBC., T., R., M., OR MLK. AND SURVEY OR AREA 790'FSL & 1850'FEL Sec. 19, T31N, R5W At proposed prod. sone Same 12. COUNTY OR PARISH | 18. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Rio Arriba 25 miles NE of Blanco, NM 17. NO. OF ACRES ASSIGNED 10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 2**32**. 2507.30 790 20. ROTART OR CARLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO KEAREST WELL, DRILLING, COMPLETED,
OR AFFILED FOR, ON THIS LEASE, FT. Rotary 6060 1300' 22. APPROX. DATE WORK WILL STARTS This action is subject to technical and 21. ELEVATIONS (Show whether DF, RT, GR, etc.) procedural review pursuant to 43 CFR 3165.3 May 1996

PROPOSED CASING AND CEMENTING PROGRAM 23 QUARTITY OF CEMERT SETTING DEPTH WEIGHT PER POOT ORADE, STZE OF CASINO SUI OF HOLE cuft Cl "B" w/3% CaCl2 300 250 1-2-174 956 cuft 65/35 Poz, 188cuft Cla 3640 464 cuft Cl "B" w/4% gel & 3540**-696**0 additives

and appeal pursuant to 43 CFR 3165.4.

WILLIAMS PRODUCTION COMPANY proposes to drill a vertical well to develop the Mesa Verde formation at the above described site in accordance with the attached Mesa Verde formation at the above described site in accordance with the attached drilling and surface use programs. SUBJECT TO COMPLIANCE WITH ATTACHED

This location has been archaeologically surveyed by CRMC. will be sumitted directly to your office.

"GENERAL REQUIREMENTS" Copies of the report

This APD also is serving as an application to obtain BLM road and pipeline rightof-way. This well will be accessed by a new road approximately 1000' long that crosses the SW/SE and NE/SW of Section 19 where it joins an existing road. This road crosses the NE/SW and SE/SW of Section 19, T31N, R5W, the SW/SE, NW/SE, N2 SW/4 of Section 24, the NE/SE of Section 23, T31N, R6W where it joins the main Rosa Road. The Rosa Road continues SE for 15 miles where it joins the Sims Mesa Highway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

Paul C. Thompson ECEWED Paul C. Thompson	AS AMENDED
(This apace for Federal or State office 1991) JUN 1 4 1996	JUN 11 1996
A selection accounted door not warrant or correct to the first of the first or equipolic bills to those rights in the ex	thyoor leave which would entitle the applicant to conduct operations the

6327' GR

DIST. 3 NMOCO

DISTRICT MANAGER

R-2046 6-28-61 NSP Basin Da Kota 31N 5W Trant Gr. 323.79 AC SW4 Sec 7, 42 Sec 18, NW4, N/2 SW4 Sec 19

Natrict I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	³ Pool Name				
30-039-2550	<u>و</u> 71599	71599 Basin Dakota				
* Property Code		perty Name	' Well Number			
17033		159				
OGRID No.	¹ Ope	rator Name	Elevation			
120782	Williams F	6327'				

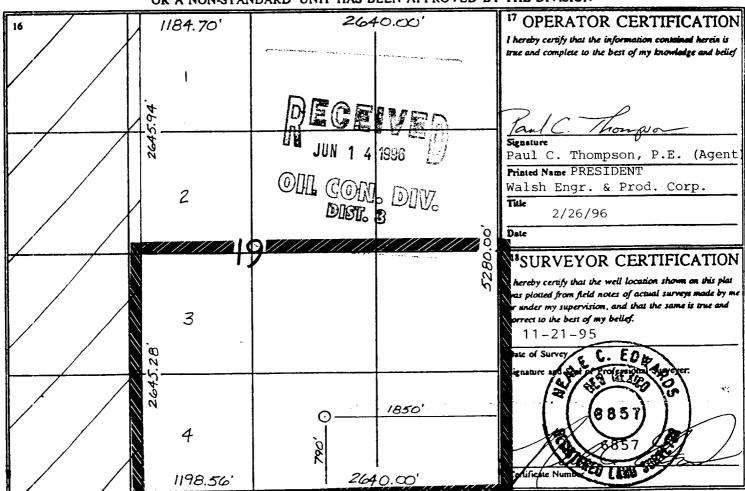
10 Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	n	19	31 พ	5 W		790	South	1850	East	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
232.42]	N	U					····		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I PO Box 1780, Hobbs, NM 88241-1780 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1008 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

ſ	API Number	1 Pool Code	³ Pool Name				
	36-639-25583	72319	Blanco Mesa Verde				
Ì	⁴ Property Code	* P	roperty Name	4 Well Number			
	17033	Rosa Unit					
Ì	OGRID No.	'0	perator Name	Elevation			
	120782	Williams	Production Co.	6327'			

¹⁰ Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	n	19	31 N	5 W		790	South	1850	East	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot po.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acr	" Dedicated Acres " Joint or Infill " Consolidation Code " Order No.									
232.43	1	N .	U							

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