

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25929

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

170749

7. Lease Name or Unit Agreement Name

Garcia

8. Well No.

1-R

9. Name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Dry Hole

2. Name of Operator

Thomas Oil & Gas Inc.

3. Address of Operator

P. O. Box 60026, San Angelo, Texas 76906

4. Well Location

Unit Letter I : 1800 Feet From The South Line and 350 Feet From The East Line

Section 24

Township 31N

Range 2E

NMPM Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7833 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-98: Trip in hole with 2 7/8" EWE with notched collar to 504'.
Load hole with fresh water, mixed and pumped 35 cubic feet of 15.6# cement (30 sks)
Displaced with 1.5Bbls. Unhook cement head. Tried to pull pipe. Pipe stuck. Backed
off tubing at 123'. Left 378' tubing in hole. Shut down for 48 hours to let cement set.

12-14-98: Pressure up on bottom plug to 350#, wait 30 minutes and pressure holds. Trip in hole
with tubing to 123', mixed 25 cubic feet of 15.6# cement (21 sacks), circulate to
surface and top off. Erect dry hole marker, level location and fill pits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 8-5-99

TYPE OR PRINT NAME P. M. Thomas

TELEPHONE NO. 915-655-5165

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

12/15/98 00:09 FAX 505 327 1779

J C WELL SERVICE

200:



J.C. WELL SERVICE, INC.
P.O. BOX 81
FARMINGTON, NM 87489

DAILY JOB TICKET

10582

TO: THOMAS OIL & GAS

DATE 12/11/98

WELL NO. GARCIA #1-R

LOCATION

SWAB WELL DOWN 250' FLUID -NO OIL -NO GAS TRIP OUT HOLE W/F BIT
TRIP IN HOLE W/F KNOCH PIN COLLAR- SWAB DOWN NO OIL NO GAS, PICKED TUBING
TO 504' -MIXED & PUMPED 30 SACKS 15.6# CEMENT DISPLACED W/F 1.5 BBLs
UNHOOK CEMENT HEAD, PICKED UP ON TUBING STUCK @501' WORKING TO FREE TUBING
NO RESULTS-BACKED TUBING OFF AT 123' LEFT 378' TUBING IN HOLE
SHUT DOWN TO WAIT ON CEMENT

RIG & CREW	6hrs	684.00
30 SACKS	@\$11	330.00
PUMPING CHARGE		350.00
378' 2 7/8" EUE @ 60% OF NEW 1.75ft		661.50
		\$2025.50

HOURS:

AUTHORIZED BY

12/15/98 00:09 FAX 505 327 1779

J C WELL SERVICE

0003



J.C. WELL SERVICE, INC.
P.O BOX 51
FARMINGTON, NM 87499

DAILY JOB TICKET

10583

TO: THOMAS OIL & GAS

DATE 12/14/98

WELL NO.

LOCATION

NM OIL COMMISSION WANTED TO PRESSURE UP ON BOTTOM PLUG
PRESSURE UP TO 350# WAIT 30 MIN. O.K. RUN TUBING TO 123'
MIXED 21 SACKS CEMENT & CIRCULATED TO SURFACE

RIG & CREW	4hrs	456.00
21 SACKS CEMENT	@\$11	231.00
PUMP CHARGES		350.00
		\$1037.00

HOURS:

AUTHORIZED BY

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Britton Rd., Azusa, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-25929

5. Indicate Type of Lease
STATE ☐ FREE ☒

6. State Oil & Gas Lease No.
170749

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
THOMAS OIL & GAS

3. Address of Operator
P.O. BOX 51, FARMINGTON, NM 87499

4. Well Location
Unit Letter : 1800 Feet From The SOUTH Line and 350 Feet From The EAST Line

Section 24 Township 31N Range 2E NM PM RIO ARRIBA County

10. Elevation (Show whether LP, RKB, RT, GR, etc.)
7833 GL.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TRIP IN HOLE WITH 2 7/8" EUE WITH KNOCH COLLAR TO 504'

(1) LOAD HOLE W/F WATER CIRCULATE-MIXED AND PUMPED 35 CU FT. 15.6# CEMENT (30sacks) DISPLACED WITH 1.5 BBLs - TRIED TO PULL PIPE STUCK COULDN'T FREE-BACKED OF AT 123' - LET SET 48hrs

(2) PRESSURE TEST PLUG TO 350# O.K. - TRIPPED IN HOLE TO 123" - MIXED 25 CU FT 15.6# CEMENT (21sacks) CIRCULATED TO SURFACE TOH & TOP OFF

(3) ERECT DRY HOLE MARKER-LEVELED LOCATION & FILLED PITS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #80

AUG - 9 1999

SIGNATURE TITLE DATE

TYPE OR PRINT NAME

TELEPHONE NO.