

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL APT NO.

30-039-25929

5. Indicate Type of Lease

STATE ☐

FED ☒

6. State Oil & Gas Lease No.

170749

7. Lease Name or Unit Agreement Name

GARCIA

8. Well No.

#1-R

9. Pool name or Wildcat

WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS ☐

OTHER

2. Name of Operator

THOMAS OIL & GAS

3. Address of Operator

P.O. BOX 51, FARMINGTON, NM 87499

4. Well Location

Unit Letter I : 1800 Feet From The SOUTH Line and 350 Feet From The EAST Line

Section 28 (24) Township 31N Range 2E NMNM RIO ARRIBA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

7833 GL.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TRIP IN HOLE WITH 2 7/8" EUE WITH KNOCH COLLAR TO 504'

- (1) LOAD HOLE W/F WATER CIRCULATE-MIXED AND PUMPED 35 CU FT. 15.6# CEMENT (30sacks) DISPLACED WITH 1.5 BBLs - TRIED TO PULL PIPE STUCK COULDN'T FREE-BACKED OF AT 123' - LET SET 48hrs
- (2) PRESSURE TEST PLUG TO 350# O.K. - TRIPPED IN HOLE TO 123" - MIXED 25 CU FT. 15.6# CEMENT (21sacks) CIRCULATED TO SURFACE TOH & TOP OFF
- (3) ERECT DRY HOLE MARKER-LEVELED LOCATION & FILLED PITS

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE

John Cunningham

TITLE AGENT

DATE 12/16/98

TYPE OR PRINT NAME

JOHN CUNNINGHAM

TELEPHONE NO. 505-327-9931

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE 12-28-98

CONDITIONS OF APPROVAL, IF ANY:

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of the proposed changes. It details the steps involved in the process, from initial planning to the final execution. This section also addresses the potential challenges that may arise during the implementation phase and provides strategies to overcome them. The goal is to ensure a smooth transition and successful outcome for the organization.

3. The third part of the document discusses the long-term impact of the changes. It explores how the implementation of the new system will affect the organization's overall performance and efficiency. This section also highlights the importance of ongoing monitoring and evaluation to ensure that the changes continue to deliver the desired results. The document concludes by emphasizing the commitment to continuous improvement and the pursuit of excellence.

4. The fourth part of the document provides a summary of the key findings and conclusions. It reiterates the importance of the changes and the commitment to their successful implementation. This section also includes a list of recommendations for future actions and a timeline for the next steps. The document is signed off by the relevant authorities, ensuring its validity and authority.

5. The fifth part of the document contains the appendices, which provide additional information and data to support the main text. These include detailed financial statements, technical specifications, and other relevant documents. The appendices are organized in a clear and concise manner, making it easy for readers to find the information they need. This section also includes a glossary of terms and a list of references.

6. The sixth part of the document discusses the future prospects of the organization. It outlines the long-term vision and the goals for the next five years. This section also includes a detailed analysis of the market and the competitive landscape, providing a clear picture of the opportunities and challenges ahead. The document concludes by expressing confidence in the organization's ability to achieve its goals and maintain its position as a leader in the industry.

7. The seventh part of the document contains the final conclusions and recommendations. It summarizes the key findings of the study and provides a clear set of recommendations for the organization. This section also includes a list of action items and a timeline for their completion. The document is signed off by the relevant authorities, ensuring its validity and authority.

8. The eighth part of the document contains the final conclusions and recommendations. It summarizes the key findings of the study and provides a clear set of recommendations for the organization. This section also includes a list of action items and a timeline for their completion. The document is signed off by the relevant authorities, ensuring its validity and authority.

9. The ninth part of the document contains the final conclusions and recommendations. It summarizes the key findings of the study and provides a clear set of recommendations for the organization. This section also includes a list of action items and a timeline for their completion. The document is signed off by the relevant authorities, ensuring its validity and authority.

10. The tenth part of the document contains the final conclusions and recommendations. It summarizes the key findings of the study and provides a clear set of recommendations for the organization. This section also includes a list of action items and a timeline for their completion. The document is signed off by the relevant authorities, ensuring its validity and authority.

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Santa Fe, NM 87505

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9. Pool name or Wildcat	WILDCAT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	7833 GL.

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

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SIGNATURE John Cunningham TITLE AGENT DATE 12/16/98

TYPE OR PRINT NAME JOHN CUNNINGHAM TELEPHONE NO. 505-327-9900

(This space for State Use)

APPROVED BY E. J. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 25
TITLE _____ DATE 12-28-98

CONDITIONS OF APPROVAL, IF ANY:

Clear 12-28-98