

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078766

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. UNIT AGREEMENT NAME  
ROSA UNIT

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #165

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.  
30-039-26070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At Surface: 1655' FNL & 1850' FWL  
 At top production interval reported below:  
 At total depth:

10. FIELD AND POOL, OR WILDCAT  
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
SE/4 NW/4 SEC 25-31N-6W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
 12. COUNTY OR \_\_\_\_\_ 13. STATE \_\_\_\_\_  
 RIO ARRIBA NEW MEXICO

15. DATE SPUDDED 07/13/1999 16. DATE T.D. REACHED 07/21/1999 17. DATE COMPLETED (READY TO PRODUCE) 09/03/1999 18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\* 6393' GR 19. ELEVATION CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 6085' MD 21. PLUG, BACK T.D., MD & TVD 6050' MD 22. IF MULTICOMP., HOW MANY 2 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS x CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BLANCO MV 4405' - 5970'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IND/GR & SNL/CDL

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	291'	12-1/4"	200 SX - SURFACE	
7" K-55	20#	3722'	8-3/4"	690 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3564'	6085'	320 SX		2-3/8"	5918'	3530'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Lewis/CH/Menefee: 4405', 94', 97', 4688', 91', 4744', 96', 5193', 96', 98', 5214', 5478', 88', 95', 99', 5503', 27', 32', 72', 75', 89', 98', 5617', 20', 22' and 31'. Total of 26 (0.38") holes		4405'- 5639'	80,000# 20/40 Sand in 1788 BBls slick water
Point Lookout: 5657', 61', 65', 72', 76', 79', 83', 86', 90', 94', 98', 5701', 04', 07', 11', 14', 34', 38', 42', 46', 49', 58', 69', 73', 91', 94', 5804', 10', 13', 16', 33', 38', 66', 5909', 22' and 70'. Total of 36 (0.38") holes		5657'- 5970'	80,000# 20/40 Sand in 1808 BBls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (PRODUCING OR SI)
	Flowing	SI waiting on pipeline

DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9/03/99	3 hr	3/4"			2684 - PITOT		

FLOW TBG PRESS SITP - 732	CASING PRESSURE SICP - 997	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Production Analyst DATE September 13, 1999

ACCEPTED FOR RECORD

SEP 16 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2485'	2603'					
KIRTLAND	2603'	2994'					
FRUITLAND	2994'	3222'					
PICTURED CLIFFS	3222'	3510'					
LEWIS	3510'	5422'					
CLIFF HOUSE	5422'	5468'					
MENEREE	5468'	5656'					
POINT LOOKOUT	5656'						