

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078771

6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME
ROSA UNIT

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #5Y

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1450' FNL & 790' FEL
At top production interval reported below :
At total depth:

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NE/4 SEC 26-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

15. DATE
SPUDED
08/09/1999

6. DATE T.D.
REACHED
08/17/1999

17. DATE COMPLETED (READY TO PRODUCE)
09/17/1999

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6314' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6002' MD

21. PLUG, BACK T.D., MD & TVD
5970' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4405' - 5813'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/Temp

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	269'	12-1/4"	200 SX - SURFACE	
7" K-55	20#	3609'	8-3/4"	575 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3439'	6002'	180 SX		2-3/8"	5749'	

31. PERFORATION RECORD (Interval, size, and number)

Lewis/CH/Menefee: 4405', 10', 15', 37', 41', 4553', 4659', 63', 5105', 09', 19', 22', 25', 5228', 5351', 57', 78', 98', 5401', 04', 14', 18', 25', 46', 50', 53', 5508', 13', 16', 46' and 68'. Total of 31 (0.38") holes
Point Lookout: 5591', 95', 5609', 13', 17', 21', 25', 38', 42', 46', 50', 54', 58', 63', 66', 69', 76', 85', 88', 5720', 23', 26', 47', 64', 88', 97' and 5813'. Total of 27 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4405'-5568'	80,000# 20/40 Sand in 1913 BBIs slick water
5591'-5813'	80,000# 20/40 Sand in 1968 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9/21/99	3 hr	3/4"			3579 - PITOT		
FLOW TBG PRESS SITP - 992	CASING PRESSURE SICP - 1002	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thacy Row TITLE Production Analyst DATE September 23, 1999

ACCEPTED FOR RECORD

OCT 05 1999

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	
						TRUE VERTICAL DEPTH	
OJO ALAMO	2410'	2506'					
KIRTLAND	2506'	2886'					
FRUITLAND	2886'	3135'					
PICTURED CLIFFS	3135'	3425'					
LEWIS	3425'	5331'					
CLIFF HOUSE	5331'	5381'					
MENESEE	5381'	5589'					
POINT LOOKOUT	5589'						