State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

<u>District III</u> 1000 Rio Brazos	s Rd., Aztec, N	М 87410	2040 South Pacheco Santa Fe. NM 87505							5 Copies			
District IV 2040 South Pack	heco. Santa Fe	. NM 87505								L.	_j AM	ŒNDED REPORT	
I.			FOR AL	LOWABL	E Al	ND AUT	HORIZ	ATIOI	N TO TRAI	NSPOR	T		
Operator name and Address 2 (OGRID Number		
WILLAIMS PRODUCTION COMPANY P O BOX 3102, MS 37-2											120782 Reason for Filing Code		
								NW					
⁴ API Number 5							Pool Name				⁶ Pool Code		
30 - 039-2	6121		BLAN				1V			72319			
⁷ P	roperty Code		8 Property Name							⁹ Well Number 21 A			
	17033					ROSA UNI	Т					21A	
	Surface Location				The second second			T					
Ul or lot no.	Section	Township	Range	Lot.Idn	1	om the	North/South Line		Feet from the	East/West line WEST		County RIO ARRIBA	
C	23	23 31N 6W		1250'	250' NORTH		2165'	WEST RICARRIDA					
11	Bottom I	Hole Loca	tion		_		,		T	1			
UL or lot no. Section		Township	Range	Lot Idn	Feet fi	rom the	the North/Sou		Feet from the	East/West line		County	
12 Lse Code	13 Duaduais	g Method Code	H Cor	Connection Date	l	15 C-129 Pern	mit Number		C-129 Effective	e Date 17 C		-129 Expiration Date	
	Producii	ig Method Code	e Gas Connection Date			C-1271 CIII	it Number		C-127 Expirat		25 Zapitulos Sulo		
F													
III. Oil an	d Gas Tr	ansporters	S										
¹⁸ Transporter			Transporter Name			²⁰ PC	²⁰ POD ²¹ O/G			22 POD ULSTR Location			
009018	OGRID		and Address GIANT REFINING			0 2 5 0	5070 0		and Description				
009018		P O BOX 12999				8259	1 0	Ŭ					
	Linea	SCOTTSDALE, AZ 85267					144				و المحالية المعار	242-129	
025244		WILLIAMS FIELD SERVICES						G		10		3212820	
2.00			TN: DEBBIE WAUGH OUTH 1, 8th FLOOR, P O BOX 645			2825	97						
			, OKLAHOM	+5		JUN On							
Principal Control			·			45.4				E.	PEC	E 000	
Treata nomina	anada ka						48.20			<u>(555</u>	AL OC	WED W	
								and a		1	Dieg	TON ST	
										¥.3,		``\@ y	
						at julie i kasa				~~~	221	101.6.8	
IV. Produ	iced Wate	er											
2.5	POD	2				²⁴ POD U	LSTR Loca	tion and D	escription		-		
282	597	2											
V. Well (ompletic	n Data											
25 Spu			Ready Date 27 TD				²H PBTD		29 Perfora	tions		³⁰ DHC, DC,MC	
4/20	5/00	6/13/00		6047		'	6000'		4389' –	5900'	,		
31 Hole Size			32 Casing & Tubing Si			33 Depth				34 Sacks Cement			
12 ¼"						288'	160 SX						
8 1/4"			_			3583'		590 SX					
6 ¼"			4 1/2" – 10.5#					6047'		270 SX			
				2 3/8" - 4.7#				5884'					
VI. Well	Test Data	l											
35 Date N	lew Oil	³⁶ Gas Deli	ivery Date	į.	37 Test Date		38 Test Len		39 Tbg. Pressure			40 Csg. Pressure	
		42		1	23/00		3 HRS		242 45 AOF			651	
41 Chok		⁴² Oil 0		43 Water 0			⁴⁴ Gas 403		AC	OF		46 Test Method IP	
				on have been comp		h L		л сс	NOTEDIAM	TONT	ТИТОТ		
and that the info	y mai die ruies rmation given a	bove is true and	complete to the	on have been comp he best of my know	vledge ar	nd	U	IL CO	NSERVAT	ION D	1 4 1 2 1	ON	
belief.						Approve	l by:		77	\$			
Signature:	Trac	4 Ro			SUPERVISOR DISTRICT #3								
Printed name: TRACY ROSS							Title:						
Title: PRODUCTION ANALYST							Approval Date: ,1111 1 0 2000						
Date: JUNE 26, 2000 Phone: 918-573-6254							JUL I // 6000						
		or fill in the OG		and name of the	previou	s operator	=						
H	- •												

Printed Name

Previous Operator Signature

Title

Date