

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZO ROAD

AZTEC, NM 87410

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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 137A

Location of Well: Letter I Sec 31 Twp 31N Rge 5W API # 30-0 39-26129

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1400 HRS 10/13/99	Length of time shut-in	SI press. PSIG SITP=1154, SICP=1156	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 1100 HRS 10/10/99	Length of time shut-in	SI press. PSIG SITP = 938	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0800 hrs 10/21/99					Zone Producing (Upper or Lower): LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
0830 10/21	30 MIN	1162	1164	344	58	Flow lower
0900 10/21	1 HR	1163	1165	326	62	
0930 10/21	1.5 HR	1164	1166	315	62	
1000 10/21	2 HR	1166	1168	311	64	
1030 10/21	2.5 HR	1173	1177	306	65	
1100 10/21	3 HR	1180	1182	299	66	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved **NOV 8 1999**
Mexico Oil Conservation Division

By **ORIGINAL SIGNED BY CHARLIE T. PEREZ**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

Operator Williams Production Company

By David Spitz

Title Engineer

Date November 3, 1999