

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FSL & 1310' FEL, NW/4 SE/4 SEC 1-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #164

9. API Well No.
30-039-26151

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12-1999 MIRU. TIH w/ 3-7/8" bit on 2-3/8" tbg. Tag up on liner top @ 3740'. Rotate thru liner top. TIH to 4380'

6-14-1999 Unload and tally tubing. TIH and tag cement at 6525'. Picked up swivel and drilled cement to 6597'. Circulated hole clean and spot 500 gal of 15% HCl. TOOH. Rig up Halliburton and perforate Point Lookout at 6258, 61, 64, 67, 70, 74, 77, 80, 83, 86, 91, 94, 97, 6308, 11, 14, 17, 23, 26, 35, 38, 60, 66, 69, 73, 76, 6482, 91, 6519, 22, 25, and 40. Rig down Halliburton and prepare to frac

6-15-1999 RU BJ. Balled off Point Lookout in 1000 gal of 15% HCl and 60 ball sealers. Good ball action and complete ball off to 3500#. TIH with 2-3/8" tubing and pushed balls to bottom. Fraced PL with 80,000 at 1-2 ppg in 1946 bbls of slick water. Job completed at 1300 hrs 6/15/99. ISIP = 278#, 15 min. = 0#. AIR = 93 BPM, MIR = 98 BPM, ATP = 2900#, MTP = 3260#. Set 7" CIBP at 6250'. Pressure tested to 3500# - held OK. Perforate CH/MEN at 5208, 15, 21, 5335, 80, 84, 5763, 78, 5905, 09, 80, 89, 93, 96, 6035, 42, 45, 48, 79, 82, 85, 6119, 22, 25, 46, 49, 52, 55, 89, 92, 6230, 33, 36, and 39. Total of 34 (0.38") holes. Establish rate into CH/MEN with 1750 gal of 15% HCl. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1673 bbl of slick water. Job completed at 1630 hrs 6/15/99. ISIP = 260#, 15 min = 200#. AIR = 85 BPM, MIR = 96 BPM, ATP = 3112#, MTP = 3305#. Riggged down frac crew

6-16-1999 TIH to 5200' and unloaded well. TIH to fill at 6225' (CIBP at 6250') and unloaded well. Ran soap sweep. Killed tubing and POOH to top perf

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 19, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEP 24 1999

Conditions of approval, if any:

ACCEPTED FOR RECORD
SEP 24 1999
BIRMINGHAM FIELD OFFICE
BY 2

6-17-1999 TOOH and pitot test well at 970 MCFD. TIH with 3-7/8" bit. Tagged 120' of sand. TOOH with bit. TIH with tubing and unloaded well with compressor

6-18-1999 TIH and clean out 120' to CIBP. TOOH and pick up 3-7/8" bit. TIH and drilled CIBP. Pushed CIBP to bottom. TOOH and removed bit. TIH to PBTD at 6603'. Unload well with compressor

6-19-1999 TIH from top of perms and clean out 21' of fill. Blow well and ran soap sweeps. Heavy mist and light sand. Continued to blow well. Returns were little or no water and no sand. Pulled up and landed 210 joints of tubing at 6476' with expendable check on bottom and SN one joint up. RDMO. Blew well and gauged at 3,042 MCFD