

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #31

9. API Well No.  
30-039-26279

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

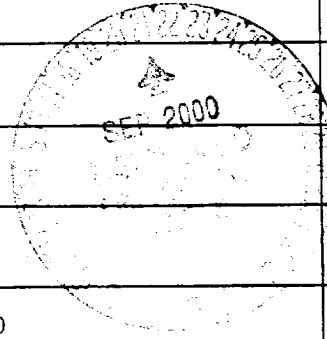
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well  Gas Well  Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1080' FNL & 1795' FWL, NE/4 NW/4 SEC 17-31N-5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-21-2000 MIRU, received & tallied tbg. Filled rig pit & rig tank. Spotted all equipment & moved air package. Secured location, SDON

7-22-2000 PU tbg & RIH to tag liner @ 3396', rotated through & tagged cmt. RU power swivel, broke circulation & drilled 80' cement to float collar. Circulated clean. Pulled up to 5855'. Ready to spot acid on Monday 7/24/00. Secure location, SD for Sunday

7-24-2000 One hr delay waiting on BJS. RU & pressure test lines & csg. Held for 15 min & released. Broke circulation & spotted 1000 gal 15% HCl @ 5855'. TOOH w/ tbg. RU Basin Perforators to shoot intervals: 5529', 33', 36', 40', 42', 44', 50', 56', 60', 62', 64', 70', 72', 75', 77', 5600', 04', 06', 11', 14', 33', 37', 41', 43', 57', 5747', 56', 83', 85', 5801', 05' & 60' 32 (0.38") total holes. Checked PBDT w/ wireline @ 5947'. RU blooie line & prepared wellhead to ball off @ 0800 7/25/00. Secured location, SDON

7-25-2000 Balled off Point Lookout w/ 50 balls & 1000 gal 15% HCl. RIH w/ 4 1/2" junk basket to recover 43 balls w/ 31 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 92 bpm & 2950 psi. RIH w/ 4 1/2" CIBP & set @ 5520', loaded hole. Pressure test CIBP & csg to 3500 psi. Perf Cliffhouse/Menefee @ intervals: 5050', 65', 5235', 37', 76', 5304', 08', 10', 16', 18', 20', 25', 5327', 30', 32', 35', 38', 66', 72', 89', 93', 97', 5402', 05', 27', 58' & 61', 27 (0.38") total holes. Ball off Cliffhouse/Menefee w/ 1000 gal 15% HCl & 45 balls. RIH w/ 4 1/2" junk basket to recover 43 balls w/ 27 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 87 bpm & 3100 psi. Closed rams & RIH w/ tbg to 5000'. Unloaded w/ air package

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date August 9, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date SEP 15 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

7-26-2000 RIH to tag fill @ 5396'. RU to unload sand. CO to CIBP. Ran sweep each 45 min from plug. Pulled up to 5050' & unloaded. RIH w/ tbg & cleaned 7' sand. TOOH w/ tbg. Pitot reading: 4# on 2" line = 1236 mcf. RIH w/ tbg & bit to tag sand on CIBP, had 3' fill. Pulled up to 5050' & left well flowing w/ air package

7-27-2000 RIH w/ tbg to tag CIBP. RU to clean out 21' of sand. CO sand, broke circulation & drilled CIBP. Let head blow off. Chased balance of plug to bottom. Ran sweep from PBTB every 45 min for 3 hrs. TOOH w/ tbg & bit. Pitot reading: 20# on 2" opening = 2863 mcf. Let well flow on it's own, making little or no sand

7-28-2000 RIH w/ tbg & SN w/ 1/2" mule shoe on bottom. CO 16' sand. Ran 2 sweeps from PBTB (5947"). Pulled up & landed 187 jts 2-3/8" J-55 EUE 8rd 4.7# tbg w/ mule shoe on bottom & SN one jt up @ 5864'. NDBOP, NUWH. Pitot reading: 21.5# on 2" = 3000 mcf. Release rig @ 1200 hrs