

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

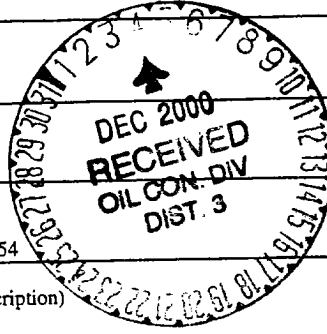
8. Well Name and No.  
ROSA UNIT #6Y

9. API Well No.  
30-039-26399

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well  
Oil Well  Gas Well  Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
785' FSL & 855' FWL, SW/4 SW/4 SEC 27-31N-5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-11-2000 Load out equip, road to location & spot in. Tally in w/3-7/8" bit & 207 jts 2-3/8" tbg to 6448'. RU BJS, pressure test csg to 3600 psi, spot 500 gal 15% HCl acid across Point Lookout interval, RD BJS. TOOH w/bit. RU BWWC, perforate Point Lookout top down in acid from 6100', 03', 07', 13', 16', 22', 24', 29', 32', 43', 47', 57', 62', 65', 69', 72', 6201', 25', 39', 88', 91', 6314', 17', 20', 31', 44', 77', 92' & 6414'. All shots fired (29 total), made 4 runs, misfire 1<sup>st</sup> three runs. RD rig floor, ND swing, NU frac head, SDFN

10-12-2000 RU BJ, hold safety mtg, pressur test lines. Est inj rate of 29 bpm @ 1280 psi, acidize Point Lookout w/1000 gals 15% HCl acid & 45 balls, bail off @ 3520 psi. Recover 45 balls w/29 hits. Frac Point Lookout w/80,000 lbs 20/40 Azsand & 1955 bbls FW @ .5, 1, 1.5 & 2 ppg, MIR = 90 bpm, AIR = 85 bpm, MTP = 3510 psi, ATP = 3480 psi, MIN TP = 3270 psi, ISIP = 550 psi, 5 min = 190 psi. WL set 4 1/2" CIBP @ 6082', pressure test to 3600 psi & held. Perforate CH/MEN bottom up under 2000 psi w/ 3 1/8" sfg, 12 gram charge & 0.38" holes @ 4924', 27', 31', 56', 5044', 47', 54', 66', 5116', 20', 71', 78', 5231', 46', 5631', 34', 49', 51', 78', 5766', 84', 5810', 52', 69', 5916', 26', 41', 45', 49', 6051', 54', 57', 60', 63' & 66' (35 holes). Acdz CH/MEN w/1000 gals 15% HCl acid & 55 balls, close ball off @ 3400 psi. Rec 55 balls w/31 hits. Frac CH/MEN W/80,000 lbs 20/40 Az sand & 2067 bbls fw @ .5, 1, 1.5 & 2 ppg, MIR = 98 bpm, AIR = 90 bpm, MTP = 3427 psi, ATP = 3380 psi, MIN TP = 2545 psi, ISIP = 440 psi, 5 min = 181 psi. ND frac head, NU swing & blooie line. TIH w/3 7/8" bit to 3950'. Unload w/air, RU yellow dog. Flow natural w/drywatch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date October 25, 2000 FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date NOV 30 2000

Conditions of approval, if any:

WASHINGTON FIELD OFFICE

10-13-2000 TIH & tag bridge @ 5230'. CO bridge from 5320'- 5472' & fell thru. Blow well w/air only, ret's heavy water & heavy sand. Continue in w/bit, tag 42' of fill @ 6040'. CO to CIBP @ 6082', run 6 bbl sweep. Drill out CIBP w/14 bph air/soap mist. Drill on & push bottom ½ of CIBP to PBTB @ 6506'. TOOH w/80 jts, bit @ 3090'. SDFN, flow natural w/drywatch, evaporate pit

10-14-2000 Tag 45' of fill & CO. Blow well w/air only from PBTB @ 6506', ret's heavy water & lite sand, bucket test = 9.5 bph. TOOH w/80 jts. Gauge well on 2" line, all gauges dry = 1520 mcf. SDFN, flow natural w/drywatch, evaporate pit

10-15-2000 Flow natural w/drywatch, attempt to evaporate pit. Well making steady 1.5" stream of water

10-16-2000 TIH, tag 60' of fill @ 6446' & CO. Blow well from PBTB w/air only, ret's med water & lite sand, bucket test = 3 bph. TOOH w/DC's, LD same. TIH w/prod tbg to 3090'. SDFN, flow natural w/drywatch, evaporate pit

10-17-2000 Continue in w/prod tbg & tag 20' of fill @ 6486'. CO to PBTB, run 6 bbl sweep. Blow well w/air only, bucket test = 3.5 bph w/ ¼ cup sand. Land tbg in hanger @ 6369' KB w/205 jts tbg w/ ½" mule shoe on bottom & SN 1 ft up. NDBOPs, NUWH, pump 6 bbls ahead, pump off check. Kick well off down csg up tbg. rec load. Release rig @ 1630 hrs 10/17/00