Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 E-346-26 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 017654

Revised March 25, 1999 30-039-26432 5. Indicate Type of Lease STATE X FEE  $\square$ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259 SJ 31-6 Unit #46M 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin DK - 71599; Blanco MV - 72319 4. Well Location 670' Unit Letter feet from the South line and 1975' feet from the East line Section 32 Township **NMPM** 31N Range 6W County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6443' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 7" casing report 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. RIH w/8-3/4" bit & tagged cement @ 330'. Drilled cement to 361'. Drilled ahead to 3740'. Circ. hole. RIH w/7", 20# J-55 casing and set @ 3740' w/ECP @ 2960' and DV tool W 2958'. RU to cement. Lost circ. Lost approx. 200 bbls mud. Pumped 1st stage - 10 bbls mud clean, 5 bbls H20. Then 200 sx (238 cf -42.38 bbl slurry) Class H, 0.75% FL-62, 0.2% CD-32, 0.2% Sodium Met. 5#/sx LCM-1, 0.25# sx Cello-flake, Plug down @ 10/18/00.PU to 1600# to set ECP. Dropped & opened DV tool. Pumped second stage. Pumped 10 bbls dye water then Lead-405 sx (964 cf - 171 bbl slurry) Type 3, 35/65 POZ, 6% Bentonite, 0.2%/sx Cello-flake, 5#/sx LCM-1, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static free. Tail-50 sx (60 cf -10.68 bbl slurry) Class H, 0.75% FL-62, 0.2% CD-32, 0.2% Sodium Met., 5#/sx LCM-1, 0.25#/sx Cello-flake. Displaced w/120 bbls H20. Plug down @ 1330 hrs 10/18/00. Float held. No cement to surface. ND BOP stack, set slips and cut off casing. NU BOP. PT-OK. RIH w/6-1/4" bit & drilled out DV tool. Ran CBL. TOC-2950'. Shot 3 sqz holes @ 2607'. Pumped 360 sx (850 cf - 151.3 bbl slurry) Cl H 35/65 POZ.Tail-50 sx

(60 cf-10.28 bbl slurry) Displace w/18 bbl H2O. Circ. 5 bbls to surf. WOC. Drilled out retainer @ 2577' then cement. C/O to 3680. PT casing to 500# - 30 mintues. Good test

Type or print name Patsy Clugston	Telephone No.	505-599-3454
SIGNATORE THEE	DATE =	
SIGNATURE Lating Clusson TITLE ST	Regulator/Proration Clerk DATE	10/24/00
Thereby certify that the information above is the and complete to the best of my kin	Wiedge and benef.	
I hereby certify that the information above is true and complete to the best of my known	owledge and belief	

OCI 24/800

Form C-103

Conditions of approval, if any:

APPROVED BY