

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-039-26433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-40
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
8. Well No. SJ 31-6 Unit #42M
9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company 017654

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter C : 1090' feet from the North line and 1870' feet from the West line

Section 36 Township 31²⁹N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6438' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: 4-1/2" casing report <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RiH w/6-1/4" bit & drilled cement & then formation to 8036' TD. TD reached 10/1/00. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 8036'. RU to cement. Pumped 10 bbls KCl, 10 bbls mud flush & 10 bbls H2O. Then pumped 265 sx (562 cf - 100 bbl slurry) Type III, 35/65 POZ, 6% Bentonite, 10#/sx Cello-flake. Pumped tail - 50 sx (63 cf - 12.3 bbl slurry) Class H cement, 1/4#/sx Cello-flake, 5#/sx Gilsonie, 0.3% FL-25. Displaced w/124 bbls FW. Plug down @ 0830 hrs 12/2/00.

ND BOP. Set slips and cut off casing. RD & released rig 10/2/00. Temperature survey ran showed TOC @ 3060'. Will show PT for 4-1/2" casing on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/11/00
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Use)
 APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

OCT 18 2000