

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E:347-40
7. Lease Name or Unit Agreement Name: San Juan 31-6 unit 009259
8. Well No. SJ 31-6 Unit #42M
9. Pool name or Wildcat Basin Dakota - 71599

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>C</u> : <u>1090'</u> feet from the <u>North</u> line and <u>1870'</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6438' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Dakota completion <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/18/00 MIRU Key #17. NU BOP. PT-OK. RIH & tagged TOC @ 8008'. Drilled out cement to PBTD @ 8023'. Circ. hole. PT casing -2200 psi. Blue Jet ran GR/CCL. Perf'd @ 1spf .36" holes as follows:

7971'-7976'; 7964'-7970', 7930'-7940', & 7880'-7894'. Total 39 holes

Acidized perfs w/1000 gal 10% acetic acid & ballsealers. Retrieved balls. RU to frac. Pumped 46,536 gal 60 Quality N2 & 35# Borate X-link Viking gel w/873,000 scf N2 & 45,000# 100 mesh & 87,000# TLC 20/40 sand. Flowed back on 1/4" and 1/2" chokes, then 2" choke. Kill well w/40 bbls 2% KCL & RD flowback equipment. RIH w/2-3/8" 4.7# tubing and cleaned out to PBTD @ 8023'. PU & landed tubing @ 7949' with "F" nipple set @ 7917'. ND BOP & NU WH. PT-OK. Pumped off expendable check. RD & released rig 10/25/00. Turned over to production to first deliver.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/27/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: