Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		F	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUA	TION DIMEGON	WELL API NO.	4
811 South First. Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		30-039-26434 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, 1		STATE X	FEE 🗆
District IV 2040 South Pacheco, Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		6. State Oil & Gas Lease	
SUNDRY NOTICE	CES AND REPORTS ON	NOVENDO	E-247-38	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  \( \)	OSALS TO DRILL OR TO DEF	PEN OR DILICURATION	7. Lease Name or Unit A	Agreement Name: 009259
2. Name of Operator		\$\$\$\$\$\$\$	8. Well No.	
Phillips Petroleum Company 017654			SJ 31-6 unit #37M	
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location			<u>Basin DK - 71599; Bl</u>	anco MV - 72319
Wen Escation				
Unit Letter M :	680' feet from the	South line and	965' feet from the_	West line
Section 36	Township 31	N Range 6W	NMPM Cou	inty Rio Arriba
	10. Elevation (Show wh	ether DR, RKB, RT, GR, etc	c.)	
11 Charles	Annonwista Dan ta Lui	6430' GL		
NOTICE OF INT	Appropriate Box to Ind	icate Nature of Notice.		
PERFORM REMEDIAL WORK			SEQUENT REPORT	
	PLUG AND ABANDON	REMEDIAL WORK	L_ ALT	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		JG AND
PULL OR ALTER CASING	MULTIPLE	☐ CASING TEST AND		ANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: 7" casin	g report	· Lx
<ol> <li>Describe Proposed or Complete of starting any proposed work) or recompilation.</li> </ol>	ed Operations (Clearly state SEE RULE 1103. For Mu	all pertinent details, and gi	ve pertinent dates includir	ng estimated date osed completion
RIH w/8-3/4" bit & tagged Circ. hole. RIH w/7", 20; and 10 bbls dye water. Co 0.25#/sx Cello-flake, 6% (70 cf - 12.46 bbl slurry down @ 1130 hrs 10/30/00. casing. NU BOP, manifold w/bit & tagged cement @ 33	#, J-55 casing and set ement 500 sx (1190 cf bentonite, 10#/sx CSE, ) Type 3, 2% CaCl2, 0. Had lost circ, and ha and lines. PT - OK.	@ 3835'. RU to cement - 211.9 bbl slurry) Ty - 3% KCl, 0.4% FL-25, 0 25#/sx Cello-flake. D d no cement to surface - RU Blue Jet and ran To	t. Pumped Lead - 20 I pe 3, 35:65 POZ, 5#/s; .02#/sx Static free. isplaced w/153.3 bbls . ND BOPs, set slips a	obls mud clean x Gilsonite, Tail - 50 sx H2O. Plug and cut off OC & 500' RIH
RePort Lo Rnations  I hereby certify that the information above	is true and complete to the be			
SIGNATURE Talky	(Kegstr	TITLE Sr. Regulatory/F	Proration Clerk DATE	11/6/00
<b>,</b>	y Clugston			505-599-3454
(This space for State use)	NO SHARE THE			
APPROVED BY Conditions of approval, if any:	· · · · · · · · · · · · · · · · · · ·	OFFLITY OIL 1 GAS 181* TITLE	DATE_	VOV - R 2000