Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999			
District I	Energy, Minerals and Natural Resources			WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION			30-039-26434			
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STAT	E X	FEE 🗌	_
District IV 2040 South Pacheco, Santa Fe, NM 87505		É	M 1 4 3 8 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	6. State Oil	& Gas Lo 247-38	ease No.	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CES AND REPORTS ON VIOSALS TO DELECTION FOR PERMIT" (FORM	JEH-OI	R PLNG BAOK YO.A			nit Agreement Name:	
1. Type of Well: Oil Well Gas Well X	Other	To.	Con- Death of	San Juan 3	1-6 uni	t 009259	
2. Name of Operator		اورو		8. Well No.			
Phillips Petroleum Company			017654	SJ 31-6			_
3. Address of Operator			Albert man He and a	9. Pool nam			اہ
5525 Highway 64, NBU 3004.	Farmington, NM 87401			IBasin DK -	/1599:	Blanco MV - 7231	9
4. Well Location							
Unit Letter M:	680' feet from the	Sout	th line and	965' f	eet from	the West 1	ine
Section 36	Township 31N		Range 6W	NMPM		County Rio Arri	ba
	10. Elevation (Show whe			tc.)			
44 61 1	1 D (1.1)		Notes of Notice	Donort or	Othor I	Voto	
	Appropriate Box to Indi	cate					
NOTICE OF INT				BSEQUEN	I KEP		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		لــا	ALTERING CASING	i L
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	LING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB)			
OTHER:			OTHER:	Spu	d Repor	t	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
10/26/00 MIRU Key Energy #47. Spud 12-1/4" hole @ 2315 hrs 10/26/00. Drilled ahead to 336'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 365'. RU to cement. Pumped 10 bbls mud flush & 10 bbls dye water. Then pumped 220 sx (310 cf - 55.20 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/26 bbl H20. Plug down @ 0830 hrs 10/27/00. Circ. 5 bbl cement to surface. WOC. NU WH, BOP and manifold. PT to 200 # and then 1500 psi. Good test.							
			ve.				
Note: Due to the unavailablity of the 9-5/8", 36#, J-55 casing we used the 9-5/8", 32.3# H-40 casing.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Talse	Clusita	. TITI	E Sr Regulator	y/Proration_	Clerk r	DATE 10/31/00	
Type or print name	Patsy Clugston				Telepho	ne No. 505-599-34	
(This space for State use)			DEPUTY OF \$ 645		1971. 🐴	เดง ๑ วกกก	
APPROVED BY		_ TIT	LE			(UV - 2 6000 ATE	
Conditions of approval, if any:							