Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
OMB NO. 1004-0135	5

Expires: November 30, 2000

5. Lease Serial No.

SF	-0	78	99!	{

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					reement, Name and/or No.			
1. Type of Well  Oil Well  X Gas Well Other				San Jun 31-6  8. Well Name and				
			2	6. Well lyame and	NO.			
2. Name of Operator Phillips Petroleum Company				SJ 31-6 Unit	#44E			
3a. Address		3b. Phone No. (include	area code)	30-039-26478				
5525 Highway 64, NBU 3004, Farmingt		505-599-3454			or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey	y Description)	No.		Basin Dakota	and			
Unit J, 1950' FSL & 1745' FEL		W. Comment		Blanco Mesaverde				
Section 29, T31N, R6W				11. County or Paris	•			
10 00500 ADDDODD				Rio Arriba,	NM			
	ATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION	·	Т	YPE OF ACTIO	N				
Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	Water Shut-Off			
[V]	Alter Casing	Fracture Treat	Reclama	ition	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomp	olete X	Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	= :		1/2" casing rpt			
	Convert to Injection	on Plug Back	Water D	<del>_'</del> _	1/2 Castily Tpt			
13. Describe Proposed or Coommpleted Operation (clearly								
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection.  RIH w/6-1/4" bit tagged cement @ psi -good test. Drilled shoe to hole. RIH w/4-1/2", 11.6#, I-80 @ RU to cement. Pumped 5 bbls KCL, (586 cf - 104.36 bbl slurry) Type FL-52, 0.3% CD-32, 0.3% R-3, 1/4#, H, 1/4#/sx Cello-flake, 5#/sx Gils 10/11/00. Float held. ND BOP, set Will report TOC and casing pressure.	3780' & drilled 3835'. Drilled casing and set ( 10 bbls gelled III, 35/65 POZ/sx Cello-flake sonite, 0.3% FL t slips and cut	d ahead to 3800' new formation to 8134'.  water, and 10 bb, 6% Bentonite, 1 Tail - pumped off casing. RD	PT 7" casin 8134' - TD 1s KCL ahea 0#/sx CSE, 50 sx (63 co	new interval, a Form 3 on, have been complete ing to 200 psi, a complete in	ind then 1500 o/10/00. Circ.  out - 270 sx Free, 1% Fruit - 115 hrs			
14. I hereby certify that the foregoing is true and correct		Title			<u> </u>			
Name (Printed/Typed)	Dates Cluests	Title	C., D. 7		07			
Patsy Clugston Sr. Regulatory/Proration Clerk					Clerk			
Talsy Might		Date 1(	)/12/00	ACCEPTED	OR PECOPI			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title		NOW1e 1	6 2000			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	this notice does not wa those rights in the subj	orrant or Office ect lease		FARMING ION BY	HELD OFFICE			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representa	1212, makes it a crime tions as to any matter with	for any person knowingly in its jurisdiction.	and willfully to	make to any department	agency of the United			