

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED

2001 OCT 2 AM 9:07

070 FSL 11-31N-6W

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator WILLIAMS PRODUCTION COMPANY	3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1395' FSL & 2245' FEL NW/4 SE/4 SEC 11-31N-6W	5. Lease Designation and Serial No. SF-078771	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation ROSA UNIT	8. Well Name and No. ROSA UNIT #36B	9. API Well No. 30-039-26600	10. Field and Pool, or Exploratory Area BLANCO MV	11. County or Parish, State RIO ARRIBA, NM
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>COMPLETION OPERATIONS</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
X Subsequent Report		
Final Abandonment		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/01/2001 MIRU. Received tbq, unloaded, removed protectors & tallied. Moved balance of equipment & set-up. RIH w/ tbq, rotated through liner top & tagged cmt @ 5995' (52'). Waited on H2O for rig pit & pump. Pulled up one std above cmt. SD for Sunday

09/03/2001 RU to drill 52' cmt. Circulated clean, pulled up to 5955', ready to spot acid. Pressure test to 4500 psi & csg to 3500 psi. Spotted 500 gal acid across PLO. TOOH w/ tbq, standing back. RU Basin Perf. RIH w/ 3 1/8" gun & perf one (0.38") holes @ the following intervals: 5667', 70', 75', 80', 82', 85', 87', 92', 94', 97', 5703', 07', 28', 30', 34', 40', 44', 56', 61', 63', 94'. 5804', 50', 55', 92', 94', 5902', 06', 55' & 59', 30 holes. RD Basin Perf. Laid blooie line. Secure location, SDON

09/04/2001 Balled off PLO w/ 1000 gal 15% HCl & 50 ball sealers. RIH w/ 4 1/2" junk basket to recover 46 ball sealers w/ 29 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 90 bpm/3100 psi. RIH & set CIBP @ 5650'. Pressure test to 3500 psi. Spotted 500 gal 28% HCl @ 5615'. Perf CH/M w/ one (0.38") hole @ the following intervals: 4601', 08', 17', 22', 28', 4772', 5152', 55', 68', 5230', 5346', 86', 5425', 28', 31', 34', 36', 40', 50', 54', 80', 5537', 39', 41', 45', 62', 82', 85', 87', 90', 92', 96', 5600', 11', 15' & 22', 36 holes total. Balled off CH/M w/ 1000 gal 15% HCl & 60 ball sealers. RIH w/ junk basket to recover 52 balls w/ 36 hits. Frac CH/M w/ 80,000# Ariz sand @ 88 bpm @ 2800 psi. Closed rams, RD BJS. PU tbq & RIH to liner top. Pulled up one std & unloaded well w/ air pkg. Well making H2O, but no sand. Turned over to night watch @ 1630 hrs

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 24, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEP 24 2001 FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OFFICE

09/05/2001 RIH to tag sand @ 5426'. Ran sweep each 45 min, tagged CIBP @ 5640'. Ran sweep from bottom (CIBP) @ 1200, 1300, 1400, 1500 & 1600, ran final soap sweep. TOOH w/ tbg. Pitot reading: 2# = 869 mcf. Secure location, turned well over to night watch (air pkg). SDON

09/06/2001 Well logged off @ 0230. RIH w/ tbg & 3-7/8" bit to tag plug, had 15' sand. RU swivel & cleaned out sand. Broke circulation & drilled plug. Let head blow off, chased balance of plug to PBTD. Ran 3 sweeps, each one hr apart. Killed well. TOOH w/ tbg & bit. Let well blow through 2". Pitot reading: 30# on 2" = 3758 mcf. Secure location, turned over to night watch (air pkg). SDON, well flowing w/ flare

09/07/2001 TIH w/ 2 3/8 " w/ 1/2 mule shoe on bottom & SN one Jt up. Had 20' fill. RU Air pkg to clean out sand. Ran sweeps from 1' bottom until sand cleaned up. Pulled up & landed tbg @ 5827': 186 Jt 2 3/8 J55 EUE 8rd, 4.7#. NDBOP, NUWH. Release rig, turn well to production department