

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

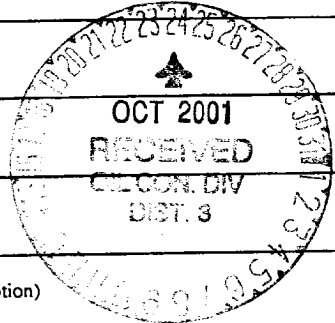
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078767
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No. ROSA UNIT #30B
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-26601
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 20' FSL & 2360' FWL, SE/4 SW/4 SEC 12-31N-06W		11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-10-2001 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2215 hrs 09/09/01 w/ bit #1 (12-1/4" STC, DSJ). Drill to 40' w/ bit # 1. Make up bit # 2(14-3/4" Sec. F3J). Drill f/ 0 to 350' w/ spud mud. Drilling 60' hour @ report time

09-11-2001 Drill from 350' to 530' w/ bit #2 (14-3/4" Sec. F3J). Circulate and TOOH. Ran 11 jts (506.20') of 10-3/4" 40#, H-40, LT&C casing set @ 521' KB. BJ cemented w/ 415 sx (585 cu.ft.) of Type III RMS w/ 2% CaCl<sub>2</sub> & 1/4# cello-flake/sk. Displaced plug w/ 55 bbls of water. Plug down @ 1315 hrs 9/10/01. Circulated out 25 bbls of cement, WOC. NU BOP'S. Pressure test casing & surface equipment @ 1500 psi-tested OK. MU bit #3 (9-7/8" RTC, EHP51). TIH, tag cement @ 488'. Drill cement & float equipment. Begin drilling formation w/ water & polymer. Drilling @ 935'- 85' hour @ report time

09-12-2001 Drill from 530' to 2204' w/ bit #3 (9-7/8" HTC, J11C). Drilling @ 2204'- 45' hour @ report time

09-13-2001 Drill from 2204' to 3010' w/ bit #3 (9-7/8" HTC, J11C). Drilling @ 3010'- 35' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct  
Signed Tracy Ross Title Production Analyst Date October 7, 2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ RECOH

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

9-9-2001  
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09-14-2001 Drill from 3010' to 3284' w/ bit # 3(9-7/8" HTC, J11C). TOH. Make up bit #4 (9-7/8" RTC, HP51A). TIH, wash & ream 60' to bottom. Drill from 3284'- to 3670'. Drilling 30' hour @ report time

09-15-2001 Drill from 3670' to 3820' w/ bit #4 (9-7/8" RTC, HP51A). Circulate & condition hole. Short trip 10 stands. Circulate 1 hour. LDDP and DC's. CO rams and RU csg crew. Ran 83 jts. (3821.92') of 7-5/8", 26.4 #, K-55, ST&C casing, landed @ 3836' KB. Float at 3788'. Circulate csg. RU BJ & precede cmt w/ 10 bbls of water & 10 bbls of scavenger cement. Cement w/ 540 sx (1123 cu.ft.) of Type III 65/35 poz w/ 8% gel, & 1/4# celloflake/sk. Tail w/ 240 sx (336 cu.ft.) of Type III w/ 1/4# celloflake/sk. Displace plug w/ 174 bbls of water. Plug down @ 2300 hrs 9/14/01. Circulated out 20 bbls of cement. ND & set 80,000# on 7-5/8" slips. NU BOP's & blooie line. Pressure test BOP's & csg to 1500# - held OK. CO to 3-1/2" tools @ report time

09-16-2001 XO to 3-1/2" tools & MU bit #5 (6-3/4" STC, H41R6R2). Test hammer, PU 16 - 4-3/4" DC's. TIH w/ 3-1/2" DP. Tag cement @ 3770'. Drill cement w/ air & mist. Dry hole to dust. Begin drilling 6-3/4" hole w/ 2400 cfm air. Drilling @ 5165', 110' hour @ report time

09-17-2001 Drill from 5165' to 7856' w/ bit #5 (6-3/4" STC, H41R6R2). TOOH w/ bit # 5 @ report time

09-18-2001 TOOH w/ bit #5 (6-3/4" STC, H41R6R2). MU bit #6 (6-3/4" HTC, J-55). TIH, resume drilling from 7856' to 8197' w/ 2400 cfm air. Circulate @ TD. TOOH, RU loggers @ report time

09-19-2001 Log w/HLS. Rig loggers down. TIH. LDDP & DC's. Change rams & rig up casing crew. Run 182 jts. (8198.46') of 5-1/2", 17#, N-80, LT&C casing landed @ 8199' KB. Float collar @ 8174' & marker joints @ 7697' & 4999'. Rig up BJ & cement w/ 275 sx (551 cu.ft.) Premium Lite w/ 4% Phenoseal, 0.1% R-3, 1% FL52, 0.2% CD-32 & 1/4# celloflake/sk. Displaced plug w/ 189 bbls of water. Plug down @ 0600 hrs 9/19/01. Final report-ND BOP @ report time. Rig released @ 1000 hrs 9/19/01