UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. /	
	NMSF078999	

6.	If Indian,	Allottee o	r Tribe	Name

	PLICATE - Other instru	ctions on re	/erse side.		7. If Unit or CA/Agri NMNM78421C	eement, Name and/or No.				
Type of Well	1E	051	C 20 01	Well Name and No SAN JUAN 31-6						
Name of Operator PHILLIPS PETROLEUM CON	PATSY CLU E-Mail: plclug	GSTON s@ppco.com	CONTRACTOR A	9: API Well No. 30-039-26778						
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. 505.59 Fx: 505-59		e)	49 Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	on)			11. County or Parish, and State					
Sec 27 T31N R6W NESW 214 36.86917 N Lat, 107.45280 W					RIO ARRIBA COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	notice, ri	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		F ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	olete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	☐ Convert to Injection	□ Plu	g Back	□ Water I	Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Details of cavitation work, ran liner & put on production. 11/5/01 RIH w/6-1/4" bit & drilled out cement & shoe to 3130' and then drilled ahead to TD @ 3330'. TD reached 11/5/01. R&R C/O to TD w/air assists. Cleaned out for approx. 15 days, surging with air assists, water & foamer. COOH. RIH w/225.66' 5-1/2".15.5#, J-55 liner & set @ 3329' with top of hanger set @ 3098'. Has a 31.41' overlap into 7" shoe. COOH. RU Blue Jet & perforated liner @ 4 spf (.75" holes) as follows: 3168'-74'; 3237'-45'; 3299'-3308'; 3316'-24'; Total 31 feet = 124 holes RIH w/2-3/8", 4.7# tubing and set @ 3286' with "F" nipple set @ 3285'. ND BOP, NU WH. RD & released rig 11/21/01. Turned well over to production department.										
	Electronic Submission For PHILLIPS PET Committed to AFMSS f	TROLEUM CO	MPANY, sent to	the Farmingto	on					
Name (Printed/Typed) PATSY CL	LUGSTON		Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	dubmission)		Date 12/03/2	2001						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	- send				
Approved By			Title	-	Date	1 2001				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in t	es not warrant or he subject lease				er.				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any pas to any matter	person knowingly a within its jurisdictio	nd willfully to r	nake to any department	or agency of the United				