

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26788

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. STATE E-347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 37-2 TULSA, OK 74101

7. Lease Name or Unit Agreement Name

ROSA UNIT

8. Well No.

26B

9. Pool name or Wildcat

BLANCO MV

4. Well Location

Unit Letter G: 1380 Feet From The NORTH Line and 2450 Feet From The EAST Line

Section 32 Township 31N Range 05W NMPM RIO ARRIBA County

10. Date Spudded
10/19/01

10. Date T.D. Reached
10/29/01

11. Date Compl. (Ready to Prod.)
12/06/01

12. Elevations (DF& R(B. RT, GR, etc.)
6540' GR

14. Elev. Casinghead

15. Total Depth
8181' MD

16. Plug Back T.D.
8150'

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
BLANCO MV 5571' - 6052'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CBL, TMDL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	273'	14 3/4"	250 sx	
7 5/8"	26.4#	3817'	9 7/8"	905 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	0'	8181'	335	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16"	6060'	6300'

26. Perforation record (interval, size, and number)

CH/Menefee: 5571', 74', 77', 81', 84', 5601', 23', 25', 28', 30', 34', 38', 57', 59', 61', 65', 67', 69', 71', 75', 79', 83', 97', 5701', 13', 16' & 18'. Total of 27 (0.38") holes
Point Lookout: 5826', 28', 30', 37', 41', 48', 54', 56', 64', 66', 69', 71', 82', 84', 87', 90', 5903', 06', 14', 16', 19', 31', 37', 41', 52', 56', 77', 6004', 06', 28', 31', 36', 48' & 52'. Total of 34 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5571'-5718'	80,000# 20/40 Sand in 1930 bbls slick water
5826'-6052'	80,000# 20/40 Sand in 1944 bbls slick water

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI waiting C-104 approval		
Date of Test 12/20/01	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 311	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 210	Casing Pressure 935	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 2785	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To be sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed
Name TRACY ROSS

Title Production Analyst Date 12/23/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo: 2652'	T. Penn "A"_____
T. Kirtland: 2787'	T. Penn. "B"_____
T. Picture Cliffs: 3387'	T. Penn. "C"_____
T. Lewis: 3667'	T. Penn. "D"_____
T. Cliff House: 5556'	T. Leadville_____
T. Menefee: 5604'	T. Madison_____
T. Point Lookout: 5824'	T. Elbert_____
T. Mancos: 6326'	T. McCracken_____
T. Gallup: 6686'	T. Ignacio Oztze_____
Base Greenhorn: 7851'	T. Granite_____
T. Dakota: 8014'	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology