

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.

30-039-26788

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-347

7. Lease Name or Unit Agreement
Name:

ROSA UNIT

8. Well No.

26B

9. Pool name or Wildcat

BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 37-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter G : 1380 feet from the NORTH line & 2450 feet from the EAST line Sec 32-31N-05W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.

6540' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND

ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Completion

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11/24/2001 RU rig & spot equip. NDWH, NUBOP's swing & blooie line. Tally in w/4 3/4" bit & 180 jts 2 3/8" tbg to 5640'. SDFN

11/26/2001 Continue in w/bit, tag flt clr @ 8159'. RU power swivel. Circ hole clean w/180 bbls 2% KCl. Hang swivel back. Set 5 1/2" compression pkr @ 30'. Wait on BJ. BJ hand arrived on location @ 1638 hrs, acid truck stuck in bar ditch 300 yards from loc. Drain pump & lines. SDFN

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: December 23, 2001

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY _____ TITLE _____

Conditions of approval, if any:

DEC 28 2001

11/27/2001 RU BJ, pres test csg to 6000 psi. Rel pkr, LD same. Spot 250 gals 15% HCl acid across Dakota interval from 8114' to 7856', RD BJ. TOO H w/bit. Perforate Dakota top down in acid 1 spf w/ 3 1/8" SFG, 0.32" dia, 14.3" pen & 10 gram charges @ the following intervals: 8019', 23', 26', 28', 58', 61', 63', 65', 68', 72', 74', 78', 87', 94', 8102', 06', 08' & 14', all shots fired (18 total). RU BJ, hold safety mtg, pres test lines. Breakdown Dakota @ 2400 psi, est inj rate. Acdz Dakota w/500 gals 15% HCl acid & 36 balls, ball off @ 5990 psi. Recover 19 balls w/15 hits. Work on blender 1.75 hrs. Frac Dakota w/80,000 lbs 20/40 SB Excel resin coated sand carried in a 60 quality foam. Start flowback on 1/8" choke

11/28/2001 Flowback on 1/8", 1/4" & 1/2" chokes, ret's broken gel, N2 & trace sand

11/29/2001 WL set 5 1/2" CIBP @ 6110'. TIH open ended to 6110'. Load hole w/140 bbls fw, pres test to 3600 psi & held. Spot 500 gals 15% acid across Pt.Lo. TOO H w/tbg. Perforate Point Lookout top down in acid 1 SPF w/3 1/8" select fire csg gun, 0.32" dia. 14.3" pen & 10 grm chgs @ 5826', 28', 30', 37', 41', 48', 54', 56', 64', 66', 69', 71', 82', 84', 87', 90', 5903', 06', 14', 16', 19', 31', 37', 41', 52', 56', 77', 6004', 06', 28', 31', 36', 48' & 52', all shots fired, (34 total). ND stripper head, drain pumps & lines. SDFN

11/30/2001 RU BJ, hold safety meeting. Work on & repair transducer problem, pres test lines. Est inj rate of 37 bpm @ 1500 psi, acdz Pt.Lo w/1000 gals 15% hcl acid & 50 balls, ball off @ 3600 psi. RIH w/junk basket, recover 50 balls w/31 hits. Frac Pt.Lo w/80,000 lbs 20/40 Az sand @ 1/2, 1, 1 1/2, 2 ppg, carried in 1944 bbls slickwater, MIR = 104 bpm, AIR = 100 bpm, Min IR = 95 bpm, MTP = 3550 psi, ATP = 3450 psi, Min TP = 3350 psi, ISIP = 350 psi, 2min = vacuum. WL set 5 1/2" cibp @ 5760'. Pres test cibp to 3600 psi & held. Perf CH/MEN bttm up under 2300 psi 1 SPF w/3 1/8" SFG, .32" dia, 14.3" pen & 10 grm chgs @ 5571' 74' 77' 81', 84' 5601' 23' 25' 28' 30' 34' 38' 57' 59' 61' 65' 67' 69' 71' 75' 79' 83' 97' 5701' 13' 16' 18' all fired (27 total). Est inj rate of 30 bpm @ 2640 psi, ISIP = 320 psi, acdz CH/MEN w/1000 gals 15% hcl acid & 46 balls, BO @ 3300 psi. Recover 46 balls w/ 24 hits. Work on blender, frac CH/MEN w/80,000 lbs 20/40 Az sand @ 1/2, 1, 1 1/2, 2 ppg, carried in 1930 bbls slickwater, MIR = 95 bpm, AIR = 93 bpm, Min IR = 80 bpm, MTP = 3550 psi, ATP = 3450 psi, Min TP = 3400 psi, ISIP = 800 psi 5 min = 355 psi. 10 min = 210 psi, 15 min = 180 psi. RD BJ, ND frac head, NU swing & blooie line. TIH w/ 4 3/4" mill to 3475'. Unload well w/air, turn over to flowback, evaporate pit

12/01/2001 Tag 51' of fill @ 5709'. Break circ w/14 bph mist. CO f/5709'- 5760' (CIBP). Blow well. Mill out CIBP & push bttm 1/2 to 6050', run 6 bbl sweep. PU bit to 5300'. Drain pump & lines. Turn over to flowback, flow natural & evaporate pit

12/02/2001 TOO H w/mill. TIH w/4 3/4" bit, tag 73' of fill @ 6037'. CO f/6037'- 6055', pump kill sweep, make connection & plug bit. Attempt to work plug free. TOO H w/bit. CO bit, gauge well on 2" open line, all gauges wet = 2774 mcf. TIH w/bit to 6550'. CO & push bttm 1/2 of CIBP to 2nd CIBP @ 6110'. Drill on CIBP's & make 1'. PU bit to 5760'. Drain pump & lines. Turn over to flowback, flow natural & evaporate pit

12/03/2001 TIH & tag 6' of fill @ 6104'. RU power swivel, break circ w/14 bph a/s mist. CO to & drill out CIBP @ 6110'. Drill on & push bottom 1/2 of CIBP to PBD @ 8159'. Blow well w/air only, run two 6 bbl sweeps. PU bit to 6000'. Drain pump & lines. Turn over to flowback, flow natural & evaporate pit

12/04/2001 Flow back all zones over night. Pitot test all zones = 3231 mcf. TIH w/ tbg, no fill. Tagged up @ TD 8159'. TOO H w/ 2-3/8" work string, singled down w/ same. Moved out with WS tbg float. Moved in and spotted 2-1/16" PD tbg floats. Replaced BOP rams w/ 2-1/16" rams & RU to run production string. ND w/ stripper head & swing. MIRU BWWC W/L equipment. RIH, set Arrow Model "D" type production pkr @ 6300'. Measured & singled in hole w/ 55 singles 2-1/16" LD production tbg, darkness set in. Winterized equipment, RU to flow back all zones through blooie line. Turned over to flow back crew

12/05/2001 Flow back all zones over night. Measure & single in hole w/ 2-1/16" LS tbg & mandrel. Landed LS w/ 10,000# compression @ 8110' as follows: 1/2" mule shoe, 1 jt, SN/BOC, 53 jts, SB assembly, 193 jts, 4' pup, 1 jt = 248 jts total of 2-1/16", 3.25#, J-55, 10rd, IJ tbg = 8086.26'. Measure & single in hole w/ 2-1/16" SS tbg. Landed SS tbg @ 6059.63' as follows: bull nose perf sub, 1 jt, SN/BOC, 184 jts = 185 jts total of 2-1/16", 3.25#, J-55, 10rd, IJ tbg = 6036.39'. ND BOP & NU xmas tree. Pressure test seals @ 3000 psi. Made well secure until morning.

12/06/2001 Rig & pumped off Dakota & MV pump off checks. Pumped off DK @ 850 psi without water. Pumped off MV @ 1500 psi with 3 BW ahead. Flowed back & recovered load water. ND w/ blooie line, pump lines and flow back lines. Turn well to production department. Release rig @ 1400 hrs