

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 APR 30 AM 9:26

Lease Designation and Serial No.
SF-078771

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #5B
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26927
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 715' FNL & 1835' FEL, NW/4 NE/4 SEC 26-31N-06W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-09-2002 MOL and RU. Drill rat and mouse holes. Waiting for permission to spud surface @ report time

04-10-2002 Spud surface hole at 0800 hrs. 4/9/02 with bit #1 (14-3/4", STC, DSJ). TD surface at 300'. Circulate and TOH. Ran 7 joints (269.52') of 10-3/4" 40.50#, K-55, ST&C casing and set at 284' KB. BJ cemented with 260 sx (361 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 26 bbls of water. Plug down at 1930 hrs 4/9/02. Circulated out 8 bbls of cement. WOC. Nipple up BOP's @ report time. (BLM representative Kevin Schnieder on location from spud to plug down.)

04-11-2002 Finish NU BOP's. Pressure test casing & surface equipment @ 1500 psi, tested OK. (BLM representative Kevin Schnieder on location for pressure tests.) TIH w/ bit #2 (9-7/8"). Tag cement @ 255'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1362', 60' hour @ report time

04-12-2002 Drill from 1362' to 2380' with bit #2 (9-7/8" RTC, FP52J). Drilling @ 2380', 40' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date April 29, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 01 2002

Conditions of approval, if any:

04-13-2002 Drill from 2380' to 3100' with bit #2 (9-7/8" RTC, FP52J). Drilling @ 3100', 30' hour @ report time

04-14-2002 Drill from 3100' to 3104' with bit #2 (9-7/8" RTC, FP52J), TOOH. MU bit #3 (9-7/8" Security, S84F). TIH, wash & ream 60' to bottom. Drill from 3104' to 3602'. Circulate @ intermediate TD. Short trip to DC's. Circulating @ 3602' @ report time

04-15-2002 Finish circulating @ intermediate TD. LDDP & DC's. Change rams RU csg crew. Ran 82 jts. (3587.85') of 7-5/8", 26.4#, K-55, ST&C csg & landed @ 3602' KB. Float @ 3555'. RU BJ & cement. Lead w/ 575 sx (1195 cu.ft.) of Type III 65/35 poz w/ 8% gel + 1/4# celloflake/sk. Tailed with 255 sx (354 cu.ft.) of Type III + 1/4# celloflake/sk. Displaced plug with 168 bbls of water. Plug down at 1500 hrs 4/14/02. Circulated out 12 bbls of cement. ND & set 80,000# on 7-5/8" slips. NU BOP's & blooie line. Pressure test BOP's & csg to 1500#, held OK. MU bit #4 (6-3/4" STC, H41R6R2). TIH, unloading hole with air @ report time

04-16-2002 Finish unloading hole with air. Begin drilling cement, tagged cement @ 3545'. Dry hole to dust. Begin drilling 6-3/4" hole with bit #4 (6-3/4" STC, H41R6R2). Drill from 3602' to 5280'. Bit stopped drilling, TOOH, left hammer bit in the hole. Wait on fishing tools. PU overshot. TIH, fish for bit. Tripping out of hole @ report time

04-17-2002 Finish TOOH. Recovered bit #4 (6-3/4" STC, H41R6R2). LD fishing tools. MU bit #5 (6-3/4" STC, H41R6R2). TIH, run wireline survey. Continue drilling with 2400-cfm air. Drill from 5280' to 7500'. Drilling @ 7500', 150' per hour @ report time

04-18-2002 Drill from 7500' to 7616' with bit #5 (6-3/4" STC, H41R6R2), TOOH. MU bit #6 (6-3/4" JZ, HAT627), TIH. Run wireline survey. Dry hole to dust. Drill from 7516' to 7952'. Hole dusted good to TD. Circulate @ TD. TOOH, RU Halliburton to log

04-19-2002 RU HLS & log. Rig down loggers & TIH. LDDP & DC's. RU csg crew & change rams. Ran 178 jts. (7938.74') of 5-1/2", 17#, N-80, LT&C casing, landed at 7952' KB. Float collar @ 7932' & marker joints @ 7457' & 4955'. RU BJ & pump scavenger cement w/ 30 sx (121 cu.ft.) of Premium Light HS w/ 2% Potassium Chloride + 1% FL-52, + .3% CD-32 + .2% R-3. Cement with 245 sx (498 cu.ft.) of Premium Lite HS + 1/4# celloflake/sk, + 1% FL-52, + 0.3% CD-32, + 4% Phenoseal + .2% R-3 + 2% Potassium Chloride. Displaced plug with 184 bbls of water. Plug down at 0030 hrs 4/19/02. ND BOP, set slips with 120,000# & cut off casing. Set wellhead and released rig @ 0430 hours 4/19/02