

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 SEP -9
APPLICATION

AM 11:10
Lease Designation and Serial No.
SF-078763

070 FARMINGTON, NM
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
725' FSL & 1210' FEL, NE/4 NE/4 SEC 06-T31N-R05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #41B

9. API Well No.
30-039-27014

10. Field and Pool, or Exploratory Area
BLANCO MV/DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-16-2002 MIRU, drilled rathole and mousehole. Drill 14-3/4" surface hole from surface to 140'. Trip for bit at 140' Trip in the hole with bit #2. Finish drilling 14-3/4" surface hole to 290' KB. Drop survey and trip out to run surface casing. Held safety meeting & rig up casing crew. Running 10-3/4" surface casing @ report time. Spudded well at 8:15 p.m. 8/15/2002

08-17-2002 Finish running 6 jts 10-3/4", 40.5#, K-55, 8rd, ST&C csg (271.27) set @ 287' KB. Rig up BJ Services cementing head, circulate csg with the rig pumps and RD csg crew. Held pre-job safety meeting with all personnel. Cemented csg as follows: ran 20 bbls H₂O spacer. Mixed and pump 235 sx (332 cu. ft.) 59 bbls of 14.5 ppg. Type III cement with 2% CaCl₂ and 0.25% Celloflake. SD and drop plug. Displaced with 25 bbls H₂O. SI manifold with 90 psi. Had good circulation and circulated 19 bbls thick cmt to surface. WOC. NU BOP's. Pressure test BOPE to 300 psi low and 1500 psi high, tested OK. LD 7-3/4" DC. MU magnet & fished bolt and nut with magnet, two runs. LD (1) 6" DC. MU, oriented & tested directional tools. TIH with remainder of BHA. Tagged cmt at 247' KB. Drilled cement, plug and shoe joint. Drill new formation

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

SEP 10 2002

FARMINGTON FIELD OFFICE

RY

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD