

DATE RECEIVED	
DATE OF APPLICATION	
SALE STATE	
CITY	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-119
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☒	Coatinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner: El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

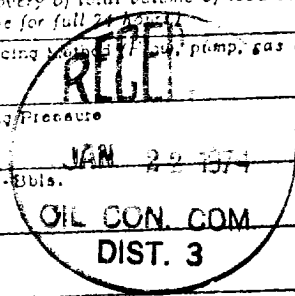
DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	State	Lease No.
Lease Name		26	Blanco Mesa Verde	State, Federal or Free	State	E-347-2
Location						
Unit Letter	A	725	Feet From The	North	Line and	700
Line of Section		32	Township	31N	Range	5W
		Rio Arriba				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401				
Name of Authorized Transporter of Coatinghead Gas ☐ or Dry Gas ☒	Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	32	31N	5W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Revs.	Full Revs.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full depth)	
Date First New Oil Run To Tanks	Date of Test	Producing (pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Coating Pressure (Shut-In)	Choke Size

A. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
		BY <u>Original Signed by Emery C. Arnold</u>	
		TITLE <u>SUPERVISOR DIST. #3</u>	
(Signature)		This form is to be filed in compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of lease, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multi-completed wells.	