

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078763	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEWATER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Shar-Alan Oil Company		7. UNIT AGREEMENT NAME ROSA UNIT	
3. ADDRESS OF OPERATOR 1402 Denver U. S. National Center, Denver, Colorado		8. FARM OR LEASE NAME CARSON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 575 feet from the North line and 1300 feet from West line At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY 10 - 31N - 5W	
14. PERMIT NO.		DATE ISSUED JUN 6 1966	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 10-23-65	16. DATE T.D. REACHED 12-24-65	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,518.1
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8330'		
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-8330	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 8195'-8330'			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Caliper, Density and Gamma-Ray Induction logs			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./T.	DEPTH SET (MD)	HOLE SIZE
10 3/4"	32.5#	204'	13 5/8"
7 5/8"	26.40#	3772'	9 5/8"
5 1/2"	15.5#	8195'	6 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2' 3/8
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	8330	BP at 8189'	
31. PERFORATION RECORD (Interval, size and number) 8166-8178 w/4 holes/foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8195-8330		Frac treated down cas. open hole w/10,000# of 40-60 sand and 30,000 # of 20-40 sand and 73,500 gal. water.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Shut in	
DATE OF TEST 1-10-66	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			GAS—MCF 1500 MCF
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY Gauged by Floyd J. Ray			
35. LIST OF ATTACHMENTS Engineering Report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. F. [Signature]		TITLE Mgr. of Lands & Explorations	
DATE 6-3-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)