NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57 WORKSVET

New Max Presentations

REQUEST FOR (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Vlibar	ri Gas U	n it		Farmington, Men. Mexico. Ostober 18, 1957					
WE ARE I	HEREBY P	REQUEST	ING AN ALLOW	ABLE FO	, ,	KNOWN AS: Pan	Amoni can l	(Date)	
Corpor	ation		Wilbarri Cas	Jnit	OR A WELL KNOWN AS: Pan American Petroleum , Well No, in				
Umit Letter Sec		т. э.м.	R. 📉	, NMPM.,	, NMPM., Blanco-Mesaverde Pool				
San.Jn	an		County. Date S	Spudded	9/28/57	Date Drilling	Completed]	0/5/57	
	se indicate		Elevation	5630	Tot	tal Depth: 4660	PBTD	4665	
D	C B	A	Top OH Sas Pay	3900	Nan	ne of Prod. Form.	esaverde		
			PRODUCING INTER	VAL - T	o shots per	r foot 4496-45	16, 4524-58	3, 4566-4630,	
-	P 0		J		3920-36, 39	944-92, 4016-2		-	
E	F G	H	ł .		i)er	oth sing Shoe 4679	Donth		
			OIL WELL TEST -						
L	K J	I	Natural Prod. Te	est:	hhls.oil.	bbls water	ia h	Choke	
						ter recovery of volu			
М	N O	P				bbls water in		Ch I	
	X		GAS WELL TEST -	······································		DDIS Water III	nrs,	nin. Size	
Seet 1 or	n 35								
	ing and Com		_			Day; Hours flowed		· ———	
Size	Feet	Sax	method of legiti			etc.):			
						740 7MC			
10-3/4	250	190	Choke Size 50	Method	of Testing:	itot tube men	mirmont		
70	3661	300	Acid or Fracture	Treatment	(Gi ve amounts o	of materials used, s	uch as acid, wa	ter, oil, and	
<u> </u>	,		sand): 90,000 gallons water, 110,000 pounds mand. Casing Tubing Date first new Press. oil run to tanks						
5*	898	21.0	Casing Press	Tubing _Press	Date firs oil run t	st new to tanks			
2-3/8"	4624		- t					Contract Truck	
2 3/0	4					as Company			
Remarks: In	cludes.	9 6! of	5" OD, 4.408.1	D,15p	ound easing	liner and 46	241.02.2-3/	\$#OD,1.995 #	
منا وللل	7 pound t	ubing.	Preliminary t	est 740	1 MCFPD pat	et tube measu	rement,		
	•••••	••••••	***************************************		•••••••	***************************************	<i>.</i>		
			-		-	to the best of my kn	- ,	1	
Approved	•••••••••	••••••	OCT 2 2 1957	19	Pan Ameri	can Petroleum	Corporatio	98 0	
0.11					_		Operator)	34 1 T	
OIL CONSERVATION COMMISSION					Ву:	(Signatu	L.O. Speek, J	10 8 m	
By: Original Signed Emery C. Arnold					Tida Riala	Guna will was a constant			
Title Supervisor Dist. # 3					TitleFieldSuperintendent				
Fitle					Name Pan American Petroleum Corporation				
					AddressBox	487,Farming	onNaw.Ma	×100	

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