

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

State of New Mexico Gas Unit "F"

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 30-N, R. 10-W, NMPM.Aztec - Pictured Cliffs Pool, San Juan County.Well is 1090 feet from South line and 1090 feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is E-5316Drilling Commenced October 30, 19 59. Drilling was Completed November 7, 19 59.Name of Drilling Contractor Empire States Drilling CorporationAddress 1020 Simms Building, Albuquerque, New MexicoElevation above sea level at Top of Tubing Head 5927. The information given is to be kept confidential untilNot Confidential, 19

GAS

~~WELL~~ SANDS OR ZONESNo. 1, from 2452' to 2482' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.DEC 7 1959
OIL CON. COM.
DIST. 3

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	205	Baker	None		
5-1/2"	14	New	2554	Baker	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	215'	250	Halliburton		
7-7/8"	5-1/2"	2564'	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural production test was taken. Perforated 5-1/2" casing from 2452' to 2482' with 4 jet shots per foot. Treated perforations through 2" tubing with 25,000 gallons of water containing 25,000# sand. After blowing well to clean up sand and water, well was shut in on 7 day build-up for test.

~~XXXXXXXXXXXXXXXXXXXX~~ Well tested at the rate of 1,484 MCF gas per day on Absolute Open Flow Test.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2565 feet, and from -- feet to -- feet.
Cable tools were used from None feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing Tested November 19, 1959

OIL WELL: The production during the first 24 hours was -- barrels of liquid of which -- % was oil; -- % was emulsion; -- % water; and -- % was sediment. A.P.I. Gravity --

GAS WELL: The production during the first 24 hours was 1,484 M.C.F. plus -- barrels of liquid Hydrocarbon. Shut in Pressure 920 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland. 2298'
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2452'
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Sand				
70	215	145	Sand & Shale				
215	675	460	Shale				
675	2565	1890	Sand & Shale				
Total Depth 2565'							
Plugged Back Depth 2522'							

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED	
Inspector	1	
Asst. Insp.	1	
Production Office		
State Land Office	1	
U. S. G. S.	1	
Transporter		
File	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address Box 817, Farmington, New Mexico
Name H. F. Longren Position District Superintendent
Date 12-4-59