

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

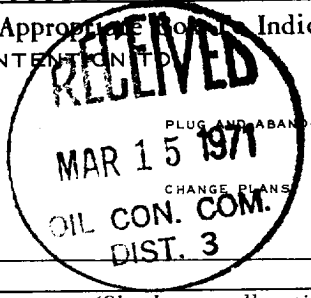
SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Company	7. Unit Agreement Name
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico	8. Farm or Lease Name Martin 34
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1850 FEET FROM East LINE, SECTION 34 TOWNSHIP 30N RANGE 11W NMPM.	9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 5760' G.L.	10. Field and Pool, or Wildcat Basin Dakota
	12. County

16. Check Appropriate Box. Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 12, 1971: Rigged up workover unit, pumped 35 bbls water w/2% KCL added, to kill well, pulled 209 jts. 2-3/8" tubing with 2" perforated nipple and bull plug on bottom, picked up 8 jts. 1 1/2" non-upset tubing, total of 261' for tail pipe, picked up Baker Model "K" cement retainer packer @ 5444', bottom of 1 1/2" tail pipe at 6705", 30' below all casing. Perforated, loaded tubing and tested to 1000#. Test okay. Loaded hole with gelled water, pulled tubing out of hole and picked up Baker Full-bore packer, went in hole to 4800', set full bore packer and pressured up to 2000# / 1/2 hour. O.K. Pumped into back side @ 3 bbls per minute @ 1500#, set packer every 5 stands, coming out of hole, looking for hole in casing.

March 13, 1971 Found small hole @ 3880' pumped 1/2 bbls @ 2000# in one minute. Found hole @ 392', could pump 3 bbls per minute @ 1500#, Pulled packer out of hole, rigged up Blue Jet Perforator and shot Two 1/2" holes in casing at 925', 45' below base of Ojo Alamo. Set packer @ 702'. Circulated out perforations 6 bbls per minute @ 1200#, pulled and laid down packer, closed rams, pumped 300 sx. regular cement down 4 1/2" casing and out perforation @ 925'. Displaced cement to 250', good returns while

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. [Signature] TITLE Superintendent DATE MAR 15 1971

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE MAR 15 1971

CONDITIONS OF APPROVAL, IF ANY:

pumping cement, but cement did not circulate. Waited on cement 8 hours. Picked up two 3-1/8" drill collars with 3-7/8" bit on 2" tubing. Found top of cement @ 459', pressured up inside to 850#. O.K. Drilled solid cement to 519', pressure tested to 1500#. O.K. Drilled cement to 900#, pressure tested to 1500#. O.K. Drilled through cement @ 930'. Tested all casing to 1500#, pulled out of hole.

March 14, 1971:

Laid drill collars down, picked up stringer for Model "K" retainer, went in hole with 2-3/8" tubing. Ran 201 jts, total of 6433', set @ 6444'. Spotted 80 bbls. heavy oil with chemicals added down tubing and up back side, displaced tubing with 24 bbls. water, set tubing into retainer with 20,000# on packer and 10,000# on donut. Removed blow-out preventer, rigged up and swabbed 14 hours. Well kicked off, making 1/2" stream of water. Gas too small to measure. Released rig 7:00 A.M., 3-15-71

