

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Beta Development Co.</b> 3. Address of Operator <b>125 Petroleum Club Plaza, Farmington, N.M. 87401</b> 4. Location of Well UNIT LETTER <b>0</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1850</b> FEET FROM <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>30N</b> RANGE <b>11W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>5760' G.L.</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Martin 34</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Basin Dakota</b> 12. County
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing leak as follows:

Rig up workover unit, pull 2" tubing, run cast iron bridge plug and set at 6300' to protect Dakota Formation; load hole with 2% KCL water, test and find hole in casing, squeeze hole in casing with 350 sacks cement, wait on cement, drill out cement, test casing to 2000#. If any leaks will re-squeeze. Will drill out cast iron bridge plug, clean out to total depth 6690', land 2" tubing and swab well off.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Baxter

TITLE Superintendent

DATE March 9, 1971

APPROVED BY Archie Henderson  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Petroleum Engineer  
District # 3

DATE 3-9-71

P-3-9-61

F. Loc. 990/S;1850/E Elev. 5760 GL Spd. 3-21-61 Comp. 4-13-61 TD 6770 PB 6716  
 Casing S. 858 @ 246 W 175 Sx. Int. @ W Sx. Pr. 4 1/2 @ 6768 W 250 Sx. T. 2 3/4 @ 6660  
 Csg. Perf. 6676-70, 6665-59, 6644-36, 6600-6520, 6545-08 Prod. Stim. SWF  
 I.P. 2994 MCF/D After 3 Hrs. SICP 1895 PSI After 7 Days GOR Grav. Ist Del. 6-9-61 SUCX

TOPS		NITD	Well Log	TEST DATA						
Kirtland		C-102	Plot	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland		C-103	Electric Log	7/7/61	1599	700	506	800	599	#6370
Pictured Cliffs	2065	C-104	C-110 4-26-61	7/7/61	1599	700	506	800	599	
Cliff House	3730	7-24-61	C-122	Retest 2/2/62	1415	725	876	708	881	#7035
Menefee	3798	Ditr 8/1/61	Dfa 6-5-62	11/13/62	1386	658	742	693	683	
Point Lookout	4545	Datr 2/7/62	Dac	11/13/63	1350	611	585	675	750	
Mancos	4690	Remarks Formerly International Oil Prev. Western Dev. Chgd. 01-63 1/1/62								
Gallup	5630									
Dakota	6503									
Morrison										
Entrada										
Brunkow	6381									
		S-320								

P  
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 Basin Dak Co SJ S 24 T 30N R 11W O Over INTERNATIONAL O&G Lse. Martin No. 2-24