

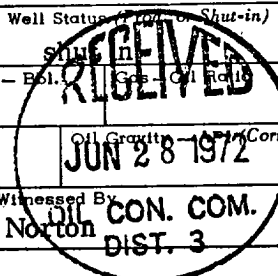
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10796-4

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Stewart A Com B	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 3	
3. Address of Operator PO Box 990, Farmington, NM 87401						10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>30N</u> RGE. <u>10W</u> NMMP						12. County San Juan	
15. Date Spudded 4-3-72		16. Date T.D. Reached 4-5-72		17. Date Compl. (Ready to Prod.) 6-22-72		18. Elevations (DF, RKB, RT, GR, etc.) 5919'GL	
19. Elev. Casinghead		20. Total Depth 2433'		21. Plug Back T.D. 2423'		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-2433'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2326-2360' (Pictured Cliffs)						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run IEL, CDL-GR, Temp. Survey						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		141'		12 1/4"	
2 7/8"		6.4#		2433'		6 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TCP		BOTTOM		SCREEN	
						tubingless	
31. Perforation Record (Interval, size and number) 2326-2338', 2348-2360' with 24 shots per zone.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
2326-2360'				30,000# sand, 30,000 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Flowing or Shut-in) Shut-in	
Date of Test 6-22-72		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period	
Flow Tubing Press. tubingless		Casing Pressure SI 595		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.	
						1032 AOF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By D. Norton	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>TH Wood</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>June 28, 1972</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2376'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2376	2376 2433	57	Pictured Cliffs				