

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Beaver Lodge State
(Lease)

Well No. 1, in 1/4 of SW 1/4, of Sec. 32, T. 3N, R. 3E, NMPM.

Blanco Pool, San Juan County.

Well is 1650 feet from South line and 990 feet from West line

of Section 32. If State Land the Oil and Gas Lease No. is D-10037-56

Drilling Commenced 1-4, 19 53. Drilling was Completed 2-15, 19 53.

Name of Drilling Contractor Stroman Drilling Company

Address Barrington, New Mexico

Elevation above sea level at Top of Tubing Head 5832'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1250 to 355 (G) No. 4, from 470 to 630 (G)

No. 2, from 4132 to 4310 (G) No. 5, from _____ to _____

No. 3, from 4310 to 4700 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4</u>	<u>36#</u>	<u>New</u>	<u>172'</u>	<u>HOMCO</u>			<u>Surface</u>
<u>7</u>	<u>23#</u>	<u>New</u>	<u>4101'</u>	<u>Behr</u>			<u>Prod.</u>
<u>2</u>	<u>4.7</u>	<u>New</u>	<u>4087'</u>				<u>Prod.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4</u>	<u>10-3/4</u>	<u>187'</u>	<u>100</u>	<u>Circulated</u>		
<u>8-3/4</u>	<u>7</u>	<u>4110'</u>	<u>300</u>	<u>Single Stage</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-16-53 Shot well with 1710 qts S.H.C., 4150' - 4900'. Natural gauge 295 MCF/D.

Result of Production Stimulation Gauged 4,702 MCF/D.

Depth Cleaned Out 4900'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 4110 feet, and from 4110 feet to 4904 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 4,702 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1076 lbs.

Length of Time Shut in 14 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland Resistant
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Fruitland
T. Abo.	T.	T. Lewis
T. Penn.	T.	T. Cliff House
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	576	576	Thin cr-gr ss w/thin sh breaks.				
576	1005	429	Variing sh w/thin ss breaks.				
1005	1453	453	Tan to gry cr-gr ss interbedded w/gry sh.				
1453	1550	92	Ojo Alamo ss. Wh cr-gr sd.				
1550	2150	600	Kirtland formation. Gy sh interbedded w/tight gry f-gr ss.				
2150	2525	375	Fruitland formation. Gry carb sh, scattered coals & gry, tight, f-gr ss.				
2525	2598	73	Pictured Cliffs formation. Gry, f-gr, tight, vari soft ss.				
2598	4132	1534	Lewis formation. Gry to wh dense sh w/silty to shly ss breaks.				
4132	4310	178	Cliff House ss. Gry, f-gr, dense sil ss.				
4310	4704	394	Menefee formation. Gry, f-gr sd, carb sh & coal.				
4704	4840	136	Point Lookout formation. Gry, v f oil ss w/freq sh breaks.				
4840	4904	64	Mancos formation. Gry carb sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 6, 1953

(Date)

Company or Operator

Address P.O. Box 997, Farmington, New Mexico

Name

Position or Title Petroleum Engineer