NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
ANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
ILE /		AND	c
J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	72
AND OFFICE	•		
RANSPORTER CAS /			
GAS /			
PRORATION OFFICE			
perator			
Pubco Petroleum Corpora	ation		
Address	N 1 - 07103		
P. O. Box 1419, Albuque	erque, New Mexico 87103	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Name changed from	Delhi State #1
lew Well	Oil Dry Gen		
tecompletion	Casinghead Gas Condens	stite	
'homge in Ownership			
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND LI	EASE I W W St. I St. at Name	ne, Including Formation	Kind of Lease
Lease Name	Lease No.		State, Federal or Fee State
Delhi State Com	#1 Blan	co Pictured Cliffs	
Location		e and 890 Feet From T	he E
Unit Letter I ; 180	O Feet From The S Line	e and rect rem	
26	ship 30N Range 9	W , NMPM, San Ju	ian Count
Line of Section 36 Town	snip Jon		•
Name of Authorized Transporter of Casi El Paso Natural Gas Co	ompany Unit Sec. Twr. Eqe.	P. O. Box 1492, E1 Pase Is quit actually connected? Wh	
It well produces oil or liquids, give location of tanks.	I 36 30N 9W	Yes	
If this production is commingled with	n that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Completion			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Denth Casing Shoe
			Depth Casing Shoe
		TO THE PECAPA	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
		D CEMENTING RECORD DEPTH SET	
		D CEMENTING RECORD DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top
HOLE SIZE TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT l and must be equal to or exceed top lift, etc.)
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT l and must be equal to or exceed top lift, etc.)
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT l and must be equal to or exceed top lift, etc.) Choke Size
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gan-yCFR DLC 2 1965
TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCF
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE Date of Test	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCFT Choke Size Gravity of Condensate COM.
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE Date of Test	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-yCFR DLC 2 1965
TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a ble for this a continuous pressure) Oil-Bbls. Length of Test	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCFR Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a ble for this a continuous pressure) Oil-Bbls. Length of Test Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCFR Choke Size Choke Size VATION COMMISSION
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TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a ble for this a ble for this a continue of the	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gas-VCFR Choke Size Choke Size VATION COMMISSION 5. 19
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Area Production Manager

November 29, 1965

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.