

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004508972
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Elliott Gas Com N
8. Well No.	1
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Pat Archuleta	
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter I : 1750 Feet From The SOUTH Line and 870 Feet From The EAST Line Section 33 Township 30N Range 9W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Recompletion <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permmission to recomplet this well to the Blanco Mesaverde per the attached procedures, and downhole commingle with the Basin Dakota when approval is received.

If you have any technical questions contact Mark Rothenberg at (303) 830-5612.

RECEIVED
MAY - 8 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 04-28-1997
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 9 1997
CONDITIONS OF APPROVAL, IF ANY:

Suggested Procedure:

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Record DK SITP and CP. Blow down well. Kill with water if necessary.
3. Lower 2 3/8" tubing and tag for fill. POOH with 2 3/8" tbg. NDWH. NUBOP.
4. Set RBP at 4760' with wireline or tubing and spot sand on RBP. Circulate hole clean.
5. RIH with tubing and packer and Pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
6. Run cased hole neutron log and gamma ray from RBP to 3900'. Run CBL/CCL/GR from RBP to TOC and atleast 3700'. Determine actual TOC and relay all logging info to Mark Rothenberg (continuous fax 303-830-4276) in Denver and verify if remedial cement squeezes will be needed prior to fracture treatment and to also determine perforations.
7. Correlating to Cased Hole Neutron Log, perf Point Lookout and Menefee select fire at depths determined from log.
8. RIH with tbg and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. TOH with packer.
9. Frac Point Lookout and Menefee perfs according to frac procedure A.
10. Flow back Point Lookout and Menefee to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP and Cps. Obtain water and gas samples.
11. RIH with tubing and scraper and tag sand, c/o sand so level is below bottom perf of second stage frac, then TOH and RIH with RBP and set at depth determined from log.
12. RIH with tubing and packer and pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
13. Correlating to Cased Hole Neutron Log, perf Cliff House and Menefee select fire at depths determined from log.
14. RIH with tbg and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. TOH with packer.
15. Frac Cliff House and Menefee perfs according to frac procedure B.
16. Flow back Cliff House and Menefee to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP and Cps. Obtain water and gas samples.
17. RIH with tubing and scraper and c/o to RBP. TOH and RIH with retrieving head and retrieve RBP. TOH.

Elliott Gas Com N 1

Orig. Comp. 3/65

TD = 6870' PBTD = 6835'

Page 3 of 3

18. RIH with tubing and retrieving head and c/o to second RBP. Retrieve second RBP and TOH.
19. TIH with 2 3/8" production string and clean out to PBTD land at original depth of 6716' (1/2 mule shoe on bottom and a SN 1 joint off bottom). RDMOSU.
20. Place well on production.

NOTE: Since this procedure may involve recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

If problems are encountered, please contact:

Mark Rothenberg
(W) (303)830-5612
(H) (303)841-8503
(P) (303)553-6448

Amoco Production Company

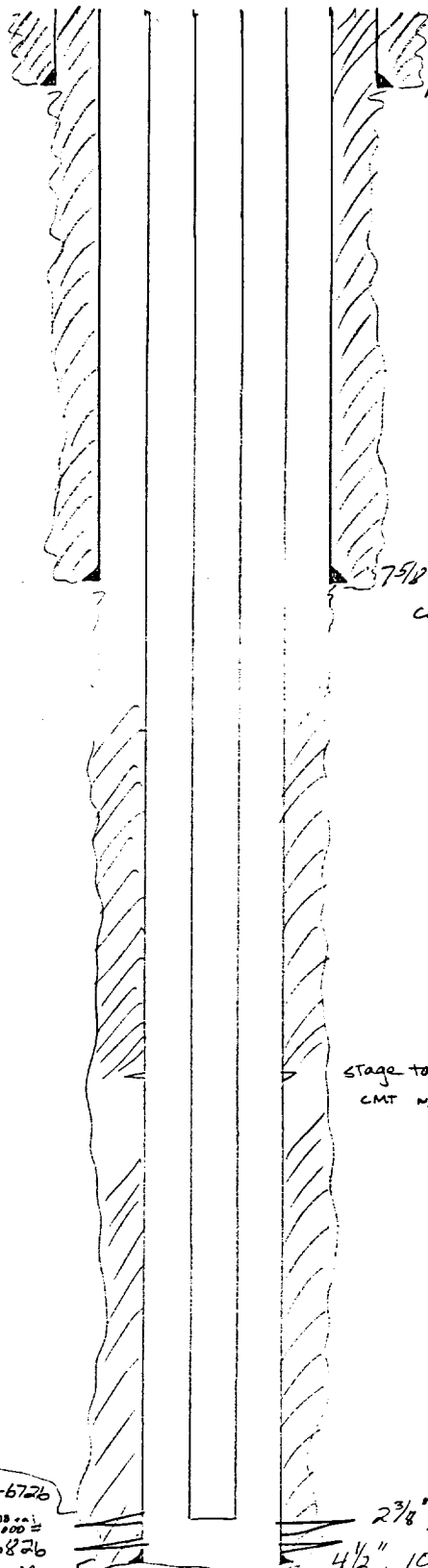
ENGINEERING CHART

SUBJECT ELLIOTT GAS COM N 1 3004508972

1750' FSL x 870' FEL I33-30N-9W FEE LEASE

Sheet No _____ Of _____
File _____
Appn _____
Date _____
By _____

○ — Spud 3/65
200 — NO WORKOVERS
400 —
600 —
800 —
1000 —
1200 —
1400 —
1600 —
1800 —
2000 —
2200 —
2400 — PICTURED LINES 2338
2600 — 2394
2800 —
3000 —
3200 — LEWIS
3400 —
3600 —
3800 —
4000 —
4200 — 3974
4400 — MESA VERDE
4600 —
4800 — 4710
5000 —
5200 —
5400 — MANCOS
5600 —
5800 —
6000 — 5853
6200 —
6400 — GALLUP
6600 — 6602
6800 — FREENHORN 6660
6900 — GRAND 6698
7000 — DAKOTA



10 3/4", 32.75#, H-40 @ 292'
CMT w/ 225 SX 2% CaCl, CIRC. TO SURF

7 9/16", 24#, J-55 @ 2538'
CMT w/ 450 SX 6% gel + 2 1/2" x 1" Tut Plug
+ 150 SX Neat w/ 2% CaCl, CIRC. TO SURF

Stage tool @ 4768
CMT w/ 25 SX Neat + 200 SX 50/50 Pz 2, 2% gel,
1 1/2" strata deta b, 1 1/2" x Tut plug + 25 SX Neat

Perf 2 3/4" 6702-6726
Acc 30,000 gal
30,000 gal
Perf 2 3/4" 6802-6826
Total 40,000 gal
35,000 gal

2 3/4", 4.7#, J-55 @ 6716' (Orange peel anchor ST -
Perf nipple
Baker Mod. "B" PSI Nipp)
4 1/2", 10.5#, J-55 @ 6870
CMT w/ 150 SX 6% gel + 1 1/2" x Tut Plug
+ 100 SX Neat

PBTD 6835'
TO 6870'

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004508972	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000452	Property Name Elliott Gas Com N	Well Number 1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5706

Surface Location

UL or lot no. UNIT I	Section 33	Township 30N	Range 9W	Lot. Idn	Feet from the 1750	North/South Line SOUTH	Feet from the 870	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION		
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature		
	Printed Name Pat Archuleta		
	Position Staff Assistant		
Date 5-6-97		SURVEY CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>		Date of Survey 02/02/1965	
Signature & Seal of Professional Surveyor James P. Leese		Certificate No. 1463	