OIL CONSERVATION COMMISSION ______DISTRICT

	•			
OIL CONSERVATION COMMISSION BOX 871 SANTA FE, NEW MEXICO		DATE	8-19-64	
		Re:	Proposed NSP	
			Proposed NWU	
			Proposed NSL	
			Proposed NFO	·
			Proposed DC	·
Gentlemen:				
I have examined the applic				
for the Toraco Luc. Star	te AFNAUL.	ZJ #	1 I-32 30W	low
Operator L	ease and Well	NO.	5-1-R	
and my recommendations are as	follows:	-		
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			and the state of t	
	Yours very	trul	у,	-
	0			

P. O. Box 810 Farmington, New Mexico 87401

August 13, 1964

STATE OF NEW MEXICO UNIT "J" NO. 1

Mr. A. L. Porter Secretary-Director New Mexico Oil Conservation Commission Santa Fe. New Mexico

Dear Sir:

TEXACO Inc. respectfully requests administrative approval to dually complete its State of New Mexico Unit "J" No. 1 in the Basin Bakota and Astec Pictured Cliffs Fields. This well is located 1190 feet from the east and 1600 feet from the south lines of Section 32, Township 30 North, Range 10 West in San Juan County, New Mexico.

Attached in support of this request are duplicate copies of:

1. Application for Dual Completion

2. Diagramatic sketch of proposed installation

3. Maps showing the Aztec Pictured Cliffs, the Blanco Mesaverde, and Basin Dakota wells offsetting the proposed dual completion

4. Electric log of the subject well annotated to show the pay senes to be dualed

5. Copy of a letter sent by registered mail to all offset operators advising them and furnishing a copy of the dual completion application.

Copies of the above information are being furnished Mr. Arnold of the Comission's office in Astec, New Mexico. Your early consideration of this request will be appreciated.

Very truly yours,

SIGNED: G. L. EATON

G. L. Eaton Acting District Superi

AGW-LC Attachments

cc: Oil Conservation Commission, Aztec, N.M.

P. O. Box 010 Psimington, Wes Mexico 07401

AUGUST LL TRUENA

STATE OF REW MOXIOO

dr. A. D. Purter Georgisry-Director Grw Maxico bil Conservation Cossission Sants Re. Jew Moxico

Dear Sir:

TEMACO Inc. respectivity requests admistrative approval to dually complete its State of New Mexico Unit "3' No. 1 in the Basin Dakota and Artee Pictured Ciffs Fields. This well is located 1190 feet from the scuth lines of Section 32, Tourship 30 Partia, Menge 10 West in San Juen County, New Mexico.

Attached in support of this request are implicate cope-

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- 1. Application for Juan Completion
- 2. Diagramatic skeech of proposed installation
- Maps showing the Arrec Pictured Cilifs, the Blanco Messverde, and Basin Dakota wells offsetting the proposed dual completion
 - . Electric log of the subject well annotated to show the pay zones to be dualed
 - 5. Copy of a letter sent by registered mail to all offset operators advising them and furnishing a copy of the dual completion application.

Copies of the above information ere being furnished Mr. Bouris of the Commeton's office in Artee, New Mexico. Four early consideration of this request will be appreciated.

Very truly yours,

SIGNED: G. L. EATON

G. L. Eston Acting District Super

ACterinents

ce: Oil Consurvation domnission, Artee, N.M. -

May Say

APPLICATION FOR DUAL COMPLETION

Description Lease Section Township Range Ran	itee-Pictured Cliffs &	Masin Bakota	County	Da	7-31-64
It is the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES_NO	perator			We	
Has the New Mexico Oil Conservation Commission herecofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO	TEXACO Inc.		New Mexico	mit "J"	<u> </u>
Has the New Mexico Oil Conservation Commission heterofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO 18-58; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Zone a. Name of reservoir Date of Pay Section (Perforations) C. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such oth information as may be pertinent. The showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Weivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators here turnished copies of the application. **Associated on the subject of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicathereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) List all offset operators to the lease on which this well is located together with their correct mailing address. Fance Oil and Occupant, Box 1714, Bureane, Colored. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO If answer is yes, give dof such notification Abdust 1 11, 1156. CERTIFICATE: 1, the undersigned, state that I am the Associated Company to make this report; and that this report was prepared.	*			Rai	
If answer is yes, identify one auch instance: Order No. 19-58; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Zone Lower Zone Name of reservoir Pay Section (Perforations) C. Type of production (Oil or Gas) d. Method of Production (Oil or Gas) d. Method of Production (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such oth information as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset operator, or in licu thereof, evidence that said offset operators hereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) List all offset operators to the lease on which this well is located together with their correct mailing address. El Paso Ratural des Company, Rox 1713, Bureaus, Colored. Vere all operators listed in Item 5 above notified and furnished a copy of this application? YES IND IT answer is yes, give dof such notification Abullet 1 an authorized by said company to make this report; and that this report was prepared. CERTIFICATE: I, the undersigned, state that I am the (company), and that I am authorized by said company to make this report; and that this report was prepared.		on Commission heretofore as		letion of a well in	these same pools or in the same
If answer is yes, identify one such instance: Order No. 1953 ; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Z					The same posts of in the same
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Upper Zone Lower Zone Lower Zone Dampa de Strong of Pay Section (Perforations) C. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such oth information as may be pertinent. Yes b. Plus showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators in been furnished copies of the application. Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicate the constant of the production					
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c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. **Design The following of the Coation of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators here furnished copies of the application. **Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicates thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) List all offset operators to the lease on which this well is located together with their correct mailing address. **Page Observation Company**, Box 1713**, Durango, Colorado **Page Observation Item S above notified and furnished a copy of this application? YES ** NO **—. If answer is yes, give dof such notification ** The Company**, and that I am authorized by said company to make this report; and that this report was prepared. **CERTIFICATE: I, the undersigned, state that I am the **Atting District** Supt.** of the this report was prepared.	Pay Section		AS SA	Not to	at Total (tatal de
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators heen furnished copies of the application. Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicate thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) List all offset operators to the lease on which this well is located together with their correct mailing address. These Natural Ges Company, Box 1419, Albaquerque, New Maxieo Antee Oll Company, Box 1711, Durange, Colorado Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO If answer is yes, give d of such notification	(Perforations)	200000 at 23		20 6 60 E	er toda from
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Astoc Cil and Cas Company, Box 1419, Albuquerque, New Mexico Tenneco Cil and Cas Company, Box 570, Parsington, New Mexico Tenneco Cil Company, Box 1714, Durango, Colorado Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO If answer is yes, give dof such notification	c. Waivers consenting to such been furnished copies of the	setting applicant's lease. ch dual completion from eac ne application.*	ch offset operator, or in	lieu thereof, evide	ence that said offset operators ha
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CERTIFICATE: I, the undersigned, state that I am the Acting District Supt. of TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared	c. Waivers consenting to subseen furnished copies of the defect of the defect of the defect of the well thereon. (If such log is not List all offset operators to the lease the property of the description	setting applicant's lease. ch dual completion from each ne application.* or other acceptable log with at available at the time appl con which this well is located.	ch offset operator, or in th tops and bottoms of pication is filed, it shalted together with their of	lieu thereof, evidence or oducing zones and be submitted as procurect mailing additional and the submitted as procured as a submitted as a s	ence that said offset operators had intervals of perforation indicatorovided by Rule 112-A.)
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Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMATIC SKETCH OF DUAL COMPLETION

STATE OF NEW MEXICO UNIT "J" NO. 1

Dakota to be produced through 2" tbg. Pictured Cliffs to be produced through 1" tbg. 8-5/8" csg. at 614' with 155 sacks. Cement circulated. Theoretical cement top at 1361' 1" tbg. at 24921 Pictured Cliffs Perforations 2476 to 2508! Baker Model F Production Packer Set at 2517 Stage cement tool at 2601. Cemented with 150 sacks 50:50 Pozmix with 4% gel. Theoretical coment 2" tbg. at 29151 69751 Dakota PercitaGON CON 6882-6914DIST. 3 6954-6956 7028-7034 5-1/2" csg. set at 7035' with 500 sacks 50:50 Pozmix with 4% gel Open hole total depth 7045!

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AZTEC PICTURED CLIFFS

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BASIN DAKOTA

ELPASO NATURAL GAS COMPANY. BOX 990, FARMINGTON, N.M.
PUBCO PETROLEUM COMPANY, BOX 1419, ALBUQUERQUE, N.M.
AZTEC DIL AND, GAS COMPANY, BOX 570, FARMINGTON, N.M.
TENNECO DIL COMPANY, BOX 1714, DURANGO, COLO.

TEXACO

PETROLEUM PRODUCTS



P. O. Box 810 Farmington, New Mexico 87401

August 11, 1964

STATE OF NEW MEXICO UNIT "J" NO. 1

TO: El Paso Natural Gas Co.
Pubco Petroleum Co.
Aztec Oil & Gas Co.
Tenneco Oil Co.

Gentlemen:

This is to advise you that TEXACO Inc. proposes to dually complete the State of New Mexico Unit "J" No. 1 located 1600 feet from the south and 1190 feet from the east lines of Section 32, Township 30 North, Range 10 West, San Juan County, New Mexico.

It is proposed that the Basin Dakota Field be produced through two inch tubing and the Aztec Pictured Cliffs Field be produced through one inch tubing. The two zones will be separated in the 5-1/2 inch casing by a permanent type production packer.

In compliance with the New Mexico Oil Conservation Commission Rule 112A, a copy of the Application for Dual Completion is attached.

Very truly yours,

G. L. Eaton

Acting District Superintendent

AGW-LC