| O. OF COPIES AECEIVED  |                                       |  |  |
|--|---------------------------------------|--|--|
| DISTRIBUTION SANTA FE  | NEW MEXICO OIL                        | CONSERVATION COMMISSION  | Form C-104   |
| FILE   |                                       | AND  | Supersedes Old C-104 and C-1. Effective 1-1-65                       |
| U.S.G.S. !'  | AUTHORIZATION TO TR                   | ANSPORT OIL AND NATURA   | L GAS  |
| IRANSPORTER OIL  | -                                     |  | · · · · · · · · · · · · · · · · · · ·                                |
| OPERATOR GAS   | -                                     |  |  |
| PRORATION OFFICE Operator  |                                       |  |  |
| TEXACO INC.  | · · · · · · · · · · · · · · · · · · · |  |  |
| P.O. Box EE, Cort  | ez, CO. 81321                         |  |  |
| Reason(s) for filing (Check proper bo  | x)                                    | Other (Please explain)   |  |
| New Well   | Change in Transporter of:             | Previous tr  | ansporter was Permian,   |
| Recompletion   | Oil Dry G Casinghead Gas Conde        | now it is G  | ary Energy Corp.   |
| f change of ownership give name and address of previous owner  |                                       |  |  |
| DESCRIPTION OF WELL AND  | LEASE                                 |  |  |
| New Mexico Com J   | Well No. Pool Name, Including F       | ,  | Ledge No.  |
| Location   | <u>l</u> Basin Dakot                  | .a State, Fed  | deral or Fee State E5316   |
| Unit Letter I ; 160  | 00' Feet From The S Li                | ne and 1190 Feet Fro   | om The E   |
|  | 2.037                                 | 1 0.77   | Tuen   |
| DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA             | AS   |  |
| Name of Authorized Transporter of OI  Gary Energy Corp.  |                                       | 115 Inverness Dr.  | proved copy of this form is to be sent) , Englewood, CO. 80112       |
| Name of Authorized Transporter of Ca<br>El Paso Natural Ga   |                                       | Address (Give address to which ap<br>P. O. Box 1492, E   | proved copy of this form is to be sent)                              |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Pige. I 32 30N 10W     |  | When 1/15/65   |
| f this production is commingled wi   | th that from any other lease or pool, | give commingling order number:   |  |
|  | Oil Well Gas Well                     | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.                                 |
| Designate Type of Completi   |                                       |  |  |
| Date Spudded   | Date Compl. Ready to Prod.            | Total Depth  | P.B.T.D.   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation           | Top Oil/Gas Pay  | Tubing Depth   |
| Perforations   |                                       |  | Depth Casing Shoe  |
|  | TUBING, CASING, ANI                   | D CEMENTING RECORD   |  |
| HOLE SIZE  | CASING & TUBING SIZE                  | DEPTH SET  | SACKS CEMENT   |
|  |                                       |  |  |
|  |                                       |  |  |
|  |                                       |  |  |
| rest data and request fo<br>hil well   |                                       | fter recovery of total volume of load of the post of the for full 24 hours)  | oil and must be equal to or exceed top allow-                        |
| Date First New Oil Run To Tanks  | Date of Test                          | Producing Method (Flow, pump, gas  | lift, etc.)  |
| Length of Test   | Tubing Pressure                       | Casing Pressure  | Choke Size   |
| Actual Prod. During Test   | Oil-Bbis,                             | Marca Dalla  |  |
| Actual Ploa. During 1981   | Oil-Bbis.                             | Water-Bbls.  | Gαs-AMCF)  |
| GAS WELL   |                                       |  | 5) 2a  |
| Actual Prod. Test-MCF/D  | Length of Test                        | Bbis. Condensate/MMCF  | Gravity of Condensate  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)             | Cdsing Pressure (Shut-in)  | Choke Sixe   |
| ERTIFICATE OF COMPLIANCE   | CE ·                                  | OIL CONSERV  | /ATION COMMISSION  |
| handra and for the transfer of the second  |                                       | APPROVED   | 0.0700 A 1000°   |
| hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. |                                       | BY   |  |
|  |                                       | SUPERVISOR DUNTRICT # 3  |  |
| SIGNED A. R. MARX  |                                       | THE form is to be filed in   | a compliance with must be sace                                       |
| 1  | PIGILED                               | · ·  | n compliance with RULE 1104.  owable for a newly drilled or deepened |
| (Signa   | ·                                     |  | panied by a tabulation of the deviation                              |
| AREA SUPERINTENDENT (Title) 10/10/86   |                                       | All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, |  |
|  |                                       |  |  |