

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

1. LEASE DESIGNATION AND SERIAL

NM-06738

6. IF INDIAN ALLOTTEE OR TRIBE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL: OIL WELL GAS WELL DEV Other RECEIVED
SEP 13 PM 2:23

13. TYPE OF COMPLETION: NEW WELL WORK OVER REPERFORATE FLOOR ROCK DIFF. CEMENT Other

2. NAME OF OPERATOR: Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FSL, 1650' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. NSL 3442 DATE ISSUED DHC-1092

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL

Sanchez #2

9. API WELL NO.

30-045-08979

10. FIELD AND ZONE OR UTILITY

Basin Fruitland Coal / Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SUB OR AREA

Sec 34 T-30-N R-10-

12. COUNTY OR PARISH

San Juan NM

15. DATE SPUDDED 6-14-55	16. DATE T.D. REACHED 6-24-55	17. DATE COMPL. (Ready to prod.) 8-9-95	18. ELEVATIONS (DF, RAB, ST, GR, ETC.)* 5998 GR	19. ELEV. CASING HEAD
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20. TOTAL DEPTH, MD & TVD 2560	21. PLUG BACK T.D., MD & TVD CIBP @ 2455'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2556	ROTARY TOOLS 2556-2560	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2188-2432 Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, GSL-CCL-GR

26. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT CEMENT
9 5/8	36#	127		125 sx	
5 1/2	15.5#	2460		150 sx	

28. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2427	CIBP @ 2455'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2188, 2237, 2252, 2265, 2295, 2306, 2313, 2325, 2337, 2345, 2368, 2394, 2432		2188-2432	143,360# 20/40 Arizona sd 2505 gal 30# gel, 807,000 SCF N2

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-9-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
8-9-95					1454	Piton Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	TEST PRESSURE	WATER—BBL	OIL GRAB—API (CON)		
	SI 520						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Regulatory Administrator

OIL CON. DIV. SEP 14 1995
FARMINGTON DISTRICT OFFICE

* (See Instructions and Specs for Additional Data on Reverse Side)

320 11-20-99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cover intervals and all drill-stem, tests, including depth interval tested, casing used, line tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	HEAD. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1304	
Rirtland	1419	
Fruitland	2040	
Pictured Cliffs	2455	