

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas November 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company McCord Well No. 2, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L 34 30N 13W NMPM. Wildcat Pool
Unit Letter Sec. T. R.

San Juan County. Date Spudded 7-30-59 Date Drilling Completed 9-4-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5639' Total Depth 6351' PBTD

Top xxl/Gas Pay 6116' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 1st stage 6116-6228', 2nd stage 6260-6286'

Open Hole Depth 6347' Casing Shoe 6123.19' Depth 6123.19' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>295.34</u>	<u>141</u>
<u>4-1/2</u>	<u>6347</u>	<u>425</u>
<u>2" tbg</u>	<u>6123.19</u>	

Method of Testing (pitot, back pressure, etc.): v/69.6 bbls distillate per day

Test After Acid or Fracture Treatment: 3,550 MCF/Day; 4 hr. Meter test

Orifice Plate Method of Testing: Single Point Back Pressure Test

CAOP - 4,306 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

frac 1st stage - v/31,110 gals water, 30,000# sand IR-27 BPM.

sand): 2nd stage - v/32,736 gals water, 30,000# sand IR-32 BPM

Casing 2105# tubing Date first new 2105# oil run to tanks

Press. 2105#

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 12 1959, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emily C. Arnold

Title Superior Dist. #3

SOUTHERN UNION GAS COMPANY

Original Signed By _____

P. J. CLOTE

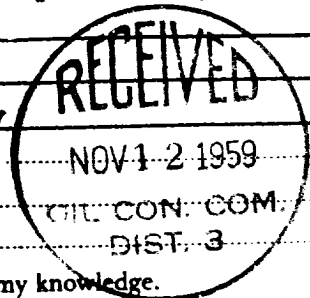
By: Paul J. Clote, (Signature) Manager

Title: Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Building, Dallas, Texas



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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