

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

COPY

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-09001

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

MADDOX

8. Well No.

01

9. Pool name or Wildcat

BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter J: 2140' feet from the SOUTH line and 1750' feet from the EAST line

Section 33

Township 30N Range 12W NMPM, SAN JUAN County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5561'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE SEE REVERSE SIDE FOR BRAIDEN HEAD REPAIR DETAILS FOR THIS WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 03-28-01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR DIST 11 TITLE DEPUTY OIL & GAS INSPECTOR DIST 11 DATE MAY 8 2001

Conditions of approval, if any:

## Daily Summary

API	300450900100	Field Name	BASIN DK	Area	WEST	County	SAN JUAN	State/Province	NEW MEXICO	Operator		License No	
KB Elev (ft)	5574.00	Ground Elev (ft)	5561.00	KB-CF (ft)	13.00	KB-Tubing Head Distance (ft)	13.00	Plug Back Total Depth (ft)	6,380.0	Spud Date	9/21/1961	Rig Release Date	

Start	Ops Thru Apt
2/1/2001	MIRU Key Rig No.19. Performed LO/TO. Bled well down. ND wellhead. NU BOP. Tagged bottom with tbg & tallied out of hole. Tagged @ 6322'. SWI-SDON.
2/2/2001	TIH w/ RBP & 2 3/8" tbg. Set RBP. Set RBP @ 6150'. Loaded hole with 2% KCL. Pressure test casing to 500 psi for 30 mins, test OK. Bled pressure off well. Attempt to change out wellhead due to 2 bad lock down bolts. Could not replace wellhead out. TOH w/195 Jts 2 3/8" tbg. SWI-SDON.
2/5/2001	SITP:0 psi. SICP: 0 psi. Waited for HOT WORK permit. Held safety meeting. Welded on 4 1/2" casing stub. NU wellhead. NU BOP and tested wellhead & casing to 500 psi, test OK. SWI-SDON.
2/6/2001	SITP:0. SICP:0. TIH / retrieving head and retrieved RBP. TOH. RU Blue Jet. RIH & set 4 1/2" Fas-drill plug @ 1560'. Tested plug to 1000 psi. Perf'd 4 1/2" casing @ 204'. Broke circulation with water @ 2BPM @ 200 psi. SWI-SDON.
2/7/2001	ND BOP. NU cement head on 4 1/2" casing. Held safety meeting. RU BJ Services. Pumped 10 bbls fresh water & squeezed bradenhead with 75 sxs Type III 35:65 POZ L cement with 6% gel + 7% CSE + .25lbs/sk celloflake + .2% CD-32 + .7% FL-52 @ 14.6 ppg, 1.37 yield. Witnessed by Henry Villanueva w/ NMOCD. Circulated 2 bbls cement. SWI-SDON.
2/8/2001	Shut down WOC and shut down for meeting @ Conoco's office.
2/9/2001	Shut down due to weather.
2/12/2001	SIP: 0 psi. PU 3 7/8" bit, bit sub, (6) 3 1/8" OD DC's, X-O sub. TIH & drilled wiper plug & cement from 169'-207'. Circ'd hole clean. Tested 4 1/2" casing to 500 psi, test OK. Cont'd TIH & taffed BP. SWI-SDON.
2/13/2001	SIP:0. Drilled out BP & pushed BP to bottom. TOH w/2 3/8" tbg & LD DC's. PU bailer. TIH w/ bailer on 2 3/8" tbg. Worked bailer and could not make any hole. RU power swivel. Worked & turned bailer & could not make any hole. TOH w/ bailer. Bailer was full of pieces of Fas-drill plug. SWI-SDON.
2/14/2001	TIH w/ bailer. Tagged @ 6313'. Worked bailer, cleaned out from 6313-6315'. Could not make any more hole. TOH w/ 2 3/8" tbg & bailer. Bailer was full of pieces of Fas-drill plug. Decision was made not to spend any more time and money on cleaning out. TIH with MS, SN, tbg, incomplete. SWI-SVON.
2/15/2001	Finished TIH with tbg. Landed 199 Jts 2 3/8" tbg @ 6239'. Ran 1.901" OD drift tool to SN with no problems. ND BOP. NU wellhead. RDMO rig. Cleaned location and notified operator. FINAL REPORT.