

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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	GAS
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc. State of New Mexico Unit "L" (Company or Operator) (Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 36, T. 30-N, R. 13-W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 2500 feet from South line and 1190' feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is B-10735, 03-2004, E-7066 and E-3149

Drilling Commenced October 14, 1963. Drilling was Completed October 30, 1963

Name of Drilling Contractor Brinkerhoff Drilling Company

Address 870 Denver Club Bldg., Denver, Colorado

Elevation above sea level at Top of Tubing Head 5563. The information given is to be kept confidential until

Not Confidential, 19

GAS SANDS OR ZONES

No. 1, from 6115 to 6281 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	17.74, 24.26.4	New	638	Baker	None		Surface
4 1/2"	9.5#	New	5629	---	None		Production
4 1/2"	11.6#	New	691	Baker	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8"	7 5/8"	648	130 sk	Halliburton		
6 3/4"	4 1/2"	6330	180 sk	Halliburton		

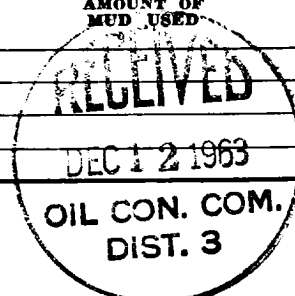
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was Jet perforated from 6115-6133 with 6 shots 6179-6228 with 13 shots and 6266-6281 with 6 shots. No natural test was taken. Treated perforations with 250 gals acetic acid and 87000 gals water with one pound sand per gal. water.

Result of Production Stimulation Well tested at the rate of 6830 MCF per day on absolute open flow test with an estimated 20 bbls. of condensate.

Depth Cleaned Out 6300'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6330 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 283 in , 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 6530 M.C.F. plus 20 (Estimated) barrels of
liquid Hydrocarbon. Shut in Pressure 2111 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1575
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota 6113
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Gallup 5835
T. Abo	T.	T. Greenhorn 5996
T. Penn	T.	T. Granger Shale 6061
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	283		Surface sand & shale.				
283	6330		Sand and Shale.				
Total Depth 6330'							
Plugged back total depth 6300'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TRIACO Inc.
Name C. P. Farver

Address P.O. Box 810
Position or Title District Superintendent