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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088
Santa Fe New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOL			DIEXICO 6730			Wate	~		
I.			R ALLOWA ISPORT OIL				2514	\$ 30	11-50	
I. TO TRANSPORT OIL AND NA						PRIZATION 25146 30 1450 Well All 110. 30-045-04005				
Texaco Exploratio		30-045-95225								
3300 N. Butler, I	<b>Farmingt</b>	on, New	Mexico 8	7401						
Reason(s) for Filing (Check proper box)  New Well		Character 1 - To			(Please expla	-				
Recompletion	Oil	Change in Tr	Ty Gas		end Transpo 4 dated 6-18					
Change in Operator	Casinghead		ondensate		orized Trai		rrect			
If change of operator give name	<del></del>			<del></del>	<del></del>					
and address of previous operator						<del></del>	· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL Lease Name	AND LEA		ool Name, Includ	ing Committee		15:1	<b></b>		<del></del>	
New Mexico Com L 1 Basin Da				سيرا			A Lease Feder <del>al or Fee</del>			
Location					<del></del>			DIV/3	<u></u>	
Unit LetterI			eet From The		and11	90 Fe	et From The	_East_	line	
Section 36 Townshi	·		ange 13W	, NM	PM,		San Juan		County	
III. DESIGNATION OF TRAN		المدودي . R OF OIL	AND NATI	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Meridian Oil 281241:	P.O. Box 4289, Farmington, NM 87499-4289					89				
Name of Authorized Transporter of Casing Sunterra Gas 25/4	ghead Gas <i>630 2ま</i>		Dry Gas 🔀				copy of this form			
If well produces oil or liquids,			wp.   Rge.	Is gas actually	OX 1899, connected?	Bloomf	<u>ield, NM 87</u>	413	<del></del>	
give location of tanks.	Шİ	36 1	30NL 13W	Y	es		2-10-6	5		
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or poo	ol, give comming	ling order numbe	er:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   San	ie Res'v	Diff Res'v	
Date Spulded		. Ready to Pr	od.	Total Depth			   F.B.T.D.		· <del></del>	
		•					r.b.1.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	77	UDING C	A CINIC AND	OEL IELIEN	d 55005					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			840	VC CENEU		
	OASING & TOBING SIZE			DEF IN SET			SACKS CEMENT			
	ļ									
	<del> </del>									
V. TEST DATA AND REQUES	T FOR A	LLOWAB	<u>LE</u>	L					<del></del>	
)IL WELL (Test must be after re	covery of tol	al volume of l	oad oil and must	be equal to or e	xceed top allow	wable for this	depth or be for fu	dl 24 hours.)		
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et			6			
length of Test	Tubing Pres	Tubing Pressure			:		Cole Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			NOV3 0 1993			
							OILC	0%. (	ر <b>گ</b> وڙ <b>و</b>	
GAS WELL							r.		<u> </u>	
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Condensa	te/MMCF		GLAND I COLL	nsate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTURE	ATE OF			l	<del></del>		<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				<b>[ ]</b>						
is true and complete to the best of my knowledge and belief.				Date Approved NOV 3 0 1993						
4.7. OSC			_	_1						
Signature Tod A Times				By Bind > Chang						
Ted A. Tipton Area Manager Printed Name Title					s	UPERVIS	OR DISTRI	CT #3		
11-29-93		<u>(505)325</u>		Title_	<del></del> -			- <del>-</del>		
Date		Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells. NMOGCD (5)