

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports of 07 OCT 24 PM 4:16

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1650' FEL, Sec.34, T-30-N, R-8-W, NMPM

5. Lease Number
SF-078385A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell L #4

9. API Well No.
30-045-09009

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

10-10-96 MIRU. ND WH. NU BOP. TOOH w/143 jts 2 3/8" tbq. SDON.

10-11-96 TIH w/144 jts tbq, tag CIBP @ 4473'. TOOH to 4458'. Establish circ w/20 bbl wtr. Plug #1: pump 19 sx Class "B" neat cmt @ 4359-4473'. TOOH to 3736'. Establish injection. Plug #2: pump 29 sx Class "B" neat cmt @ 3586-3736'. TOOH. TIH, tag TOC @ 3591'. TOOH to 2956'. Perf 3 sqz holes @ 2956'. TOOH. TIH w/7" cmt retainer, set @ 2899'. PT tbq to 1200 psi, OK. Attempt to PT csg to 500 psi, failed. SD for weekend.

10-14-96 Establish injection. Plug #3: pump 120 sx Class "B" neat cmt below cmt retainer outside csg @ 2527-2956'. Pump 19 sx Class "B" neat cmt inside csg on top of cmt retainer. TOOH to 2619'. Establish injection. Plug #4: pump 28 sx Class "B" neat cmt inside csg @ 2477-2619'. TOOH. TIH, perf 3 sqz holes @ 2032'. TOOH. TIH w/7" cmt retainer, set @ 1996'. Attempt to PT csg to 500 psi, failed. Establish injection. Plug #5: pump 83 sx Class "B" neat cmt outside 7" csg below cmt retainer @ 1732-2032'. Pump 60 sx Class "B" neat cmt inside csg @ 1682-1996'. TOOH. TIH, perf 3 sqz holes @ 775'. TOOH. TIH w/7" cmt retainer, set @ 720'. Establish injection. PT csg to 500 psi, OK. Plug #6 pump 36 sx Class "B" neat cmt outside 7" csg below cmt retainer @ 675-775'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Danny Spence Title Regulatory Administrator Date 10/21/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

Date

OCT 25 1996
/S/ Duane W. Spencer

DISTRICT MANAGER

NMOCO

- 10-14-96 continued Pump 19 sx Class "B" neat cmt inside csg on top of cmt retainer.
TOOH. TIH, perf 3 sqz holes @ 328'. TOOH. Attempt to establish circ down
csg. TIH, perf 3 sqz holes @ 278'. Establish circ down csg & out bradenhead.
Plug #7: pump 95 sx Class "B" neat cmt down csg & out bradenhead. Circ 0.5
bbl cmt to surface. WOC. SDON.
- 10-15-96 ND BOP. Cut off WH. Fill 7" csg & 7" x 9 5/8" annulus w/61 sx Class "B" cmt.
Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. Well
plugged and abandoned 10-15-96.