| Form (May |  |
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16.

## UNITED STATES SUBMIT IN TRIPLICATE.

|          |       | Duaget  | Bures | u N | 0. 42–K | 1424 |
|----------|-------|---------|-------|-----|---------|------|
| <u>.</u> | 07 95 | DESIGN. | ATION | AND | SERIAL  | NO.  |

| DEI  | GEOLOGICAL SURVEY  | 5. LEASE DESIGNATION AND SERIAL NO. 079511-A  |  |
|--|--|---|--|
| (Do not use this form f  | NOTICES AND REPORTS ON WELLS or proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.) | G. IF INDIAN, ALLOTTEE OR TRIBE NAME  |  |
| OIL GAS WELL X   | OIL GAS WELL OTHER   |   |  |
| 2. NAME OF OPERATOR Tenneco Oil Co   | ompany   | 8. FARM OR LEASE NAME Florance  |  |
| 3. ADDRESS OF OPERATOR<br>1860 Lincoln :   | St., Suite 1200 Denver, Colorado 80203   | 9. WELL NO.   |  |
| LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1630 FNL and 830 FEI |  | 10. FIELD AND FOOL, OR WILDCAT  Mesa Verde/Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |  |
| 4. PERMIT NO.  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5827 KB   | Unit H, Sec. 31, T30N, R8W  12. COUNTY OR PARISH 13. STATE San Juan New Mexico                      |  |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |  |  |
|---|--|--|--|
| TEST WATER SHUT-OFF  FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |  |

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - MIRU PU and pulled tubing.
- Set Baker Bridge plug @ 6715 and dumped two sacks cement on top.
- Ran Baker full bore packer and set 0 3476. Squeezed MV perfs w/250 sacks cement. Final squeeze press 3000.
- Drilled out cement to 4900. Pressure tested to 500 psi. Held OK.
- Perforated PT. Lookout 4730-49 w/20 holes. Frac'd w/22,680 gal. w/YF4G and 29000# sand. AIR 26 bpm, avg. press. 800 psi.
- Set Baker retrievable bridge plug @ 4330'. Perforated Cliffhouse 4277-81 % 4258-64 w/20 holes. Frac'd w/42,000 gal w/YF4G, and 15,000# 100 mesh sand and 63000# 20/40 sand. AIR 23 bpm. Average pressure 1420 psi.
- 7. Pulled ret. B.P. and tubing.
- Swabbing & installing X-Mas Tree. 11/16/75
- Cleaned up area of debris.



| 10 | T. D   |                  |              |
|----|--|------------------|--------------|
|    | I hereby certify that the foregoing is true and correct SIGNED | Production Clerk | DATE 12/4/75 |
|    | (This space for Federal or State office use)                   |                  |              |
|    | APPROVED BYCONDITIONS OF APPROVAL, IF ANY:                     | TITLE            | DATE         |