

A 10x10 grid with a small circle in the 7th column and 3rd row.

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Co.** Address **P.O. Box 997 Farmington**
 Lessor or Tract **KELLY** Field **Blanco-La Plata** State **New Mexico**
 Well No. **1** Sec. **35** T. **30N** R. **10W** Meridian **N.M.P.M.** County **San Juan**
 Location **1650** ft. S of **N** Line and **990** ft. W of **E** Line of **Section 35** Elevation **6045**

Date February 2, 1953 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 15, 1952 Finished drilling August 21, 1952

(Denote gas by G)

No. 1, from 2560 to 2636 (a) No. 4, from 4805 to 4915 (g)
 No. 2, from 4148 to 4328 (a) No. 5, from _____ to _____
 No. 3, from 4328 to 4805 (g) No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To	
9 5/8	36#	8	ARMCO						
7 1/2	25.5	8	SPRING	4095'	HOMCO				Surface Prod.
2"	4.7	8	Youngs.	4827'					Prod. Tubing

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	153	100	Circulat.		
5/8	105	300	Sing. Stage		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
quart	Regular	S.M.C.	1670	8-21-52	4149-4915	4915

Rotary tools were used from 0 feet to 4095 feet, and from 4095 feet to 4915 feet. **Gas Drilling**

Cable tools were used from 0 feet to 4095 feet, and from 4095 feet to 4915 feet.

-----, 19____ Put to producing -----, 19____
September 1, **52**
 The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %
 emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 475,000

_____, Driller _____, Driller
_____, Driller _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	398	398	Tan coarse-grn ss W/thin sh breaks.
398	624	226	Variegated sh W/thin ss breaks.
624	1332	708	Tan to gray coarse-grn ss interbedded W/gyr sh.
1332	1476	144	Ojo Alamo ss. White coarse-grn sand. Top Ojo Alamo 1332.
1476	2261	785	Kirtland formation. Gry sh, interbedded W/tight gry fine-grn ss. Top Kirtland 1476.
2261	2560	299	Fruitland formation. Gry carb. sh, scattered coals and gty, tight, fine-grn ss. Top Fruitland 2261.
2560	2636	76	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 2560.
2636	4148	1512	Lewis formation. Gry to white dense sh W/silty to shaly ss breaks. Top Lewis 2636.
4148	4328	180	Cliff House ss. Gry, fine-grn dense, siliceous ss. Top Cliff House 4148.
4328	4805 477		Manefee formation. Gry, fine-grn sands, carb. sh and coal. Top Manefee 4328.
4805	4915 T.D.	110	Point Lookout formation. Gry, very fine siliceous ss W/ frequent sh breaks. Top Point Lookout 4805.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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