STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTIO)N		
SANTA FE			
FILE		-	
U.S.G.S.			
LAND OFFICE			
TD 4 N CD CD T T D	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE	E		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER	GAS				REQ		R ALLOV	VABLE	Ma		
PRORATION OFFICE			ΑU	THOR	IZATION TO		(ND PORT OII	L AND NATI	JRAVA AS		
Operator Tenneco Oil	Сотр	any		MD CM		······································	· · ·		O// SEP (CO/		<i>h</i>
Address P. O. Box 32	249,	Engl	ewood, CC	80	D155				OH CON	6 1985	//
Reason(s) for filing (Che	ck prope							Other (Please	explain) DIST	V 0/V	
New Well Recompletion		┌	ge in Transporter (Oil	of:	Dry 0	as			·	.	
Change in Ownersh	ip		Casinghead Gas		X Cond	lensate		Well M	Vame		
If change of ownership gi and address of previous			El Paso	Natu	ıral Gas	, P.O.	Box 49	990, Farm	nington, NM	87499	
II. DESCRIPTION (OF WE	LL AN									
Lease Name Ludwick LS			Wel	16	Basin [-	ation		Kind of Lease State, Federal or Fe	USA * SF	Lease No. 078194
Location Unit Letter	G	:	1810		_ Feet From The	N		Line and	1750	Feet From The	
Line of Section	31		Townshi	р	30 N		Range	10W	, NMPN	San Juan	County
III. DESIGNATION				OIL AN	ND NATURA	L GAS					
Name of Authorized Trans Conoco Inc.			= =	atio	n		L		ich approved copy of th	•	
Name of Authorized Trans El Paso Natu			ead Gas □ or Dry	Gas 🛣			Address (G	ive address to wh	ich approved copy of th		19
If well produces oil or liquigive location of tanks.	ids,		Unit G	Sec.	Twp. 30N	Rge.		ally connected?	When		
If this production is commir	ngled with	that from	n any other lease o	r pool, gi	ve commingling	order number					
NOTE: Complete F	Parts I\	/ and	V on reverse	side i	f necessary	2					
VI. CERTIFICATE (OF CO	MPLIA	NCE						OIL CONSERVA	TION DIVISION	P Q 6 1985
I hereby certify that the rul with and that the informat							APPRO	VED	= 170		<u>-r, ig u 130</u> 5
1.		- 1/	<u>^</u>				BY	S	rank	Savez museum	
Sott	Mi	Kin	wy.				TITLE	m is to be filed in	n compliance with RUL		SOR DISTRICT # :
Sr. Regulator	y Ana		Signature)				If this is	s a request for al	lowable for a newly dri	fled or deepened well, thi n on the well in accordance	
			(Title)				11			etely for allowable on new of owner, well name and or	•
		SEP	1 1985 (Date)		······································		or other s	uch change of co	indition.	ool in multiply completed	

1	
Casing Pressure (Shut-in)	Choke Size
Bbls. Condensate/MMCF	Gravity of Condensate
20/1/10/0000000000000000000000000000000	eterophacy to viticis
Water Bbis.	Gas - MCF
Casing Pressure	Choke Size
Producing Method (Flow, pump, gas lift, etc.)	
to amulou listot to visuores safts an issue isset)	tot aldewolle act beeaxe an of leune ad trum has ind
T38 HT930	SACKS CEMENT
10 СЕМЕИТІИС ВЕСОВО	
	Depth Casing Shoe
yeq seguio dot	Tubing Depth Casing Shoe
figed letoT	
(Test must be after of depth or be for full 2 Producing Method (f) Casing Pressure Water - Bbis.	geovery of total volume of load 24 hours) 9covery of total volume of load

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