

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company	SF 078385
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL 1650' FNL	8. FARM OR LEASE NAME Florance
14. PERMIT NO.	9. WELL NO. 39
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5961 GR	10. FIELD AND POOL, OR WILDCAT Blanco MV & Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T30N, R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

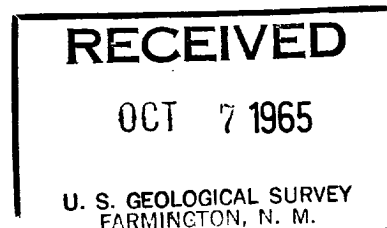
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) Deepen and DualREPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 8-19-65 cleaned out shot hole to 4650'. Cemented w/350 sx. Cement holes in csg w/275 additional sacks. Tested casing. OK. Cleaned out shot hole and drilled to TD 7320. 7297 PBTD. Ran 228 jts 4-1/2 10.5# and 11.6# J-55 casing set at 7320 w/stage collar at 4033. First stage w/325 sx. Second stage w/225 sx cement. Both stages circulated to surface. WOC. Cleaned out to 7297. Ran G-R Log. Perf 1 HPF 7216-7296. Reperf 7216-7266 w/1 HPF. Frac 7216-7296 w/84,000 gal wtr, 70,000 lbs sand. Perf 7083-7196. Frac w/68,350 gal wtr, 50,000 lbs sand. Perf Lookout 4922-5101. Frac w/102,000 gal wtr, 80,000 lbs sand. Perf Cliffhouse 4512-4814. Frac w/ 101,000 gal wtr, 80,000 lbs sand. Set prod packer at 7020. Ran 228 jts 2-3/8 EUE tubing Set in packer 7020. Released rig 9-6-65. Will conduct deliverability and packer leakage test.



18. I hereby certify that the foregoing is true and correct

SIGNED HAROLD C. NICHOLS

TITLE Senior Production Clerk

DATE 10-5-65

H. C. Nichols

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE