Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. SF 078385 OIL GAS WELL OTHER DUAL NAME OF OPERATOR Tenneco Oil Company Address of operator Tox 1714, Durango, Colorado Location of Well (Report location clearly and in accordance with any State requirements.* 10. Field and Pool, or Wildcat		GEOLOGICAL SURVEY	Verse side)	O. DERGE DESIGNATION AND SERIAL NO.
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I hereby certify that Shado poing is true and correct HAROLD C. NICHOLS SIGNED TITLE Senior Production Clerk DATE: 10-5-62		RE	CON. COM.	OCT 7 1965
HAROLD C. NICHOUS SIGNED Senior Production Clerk	I hereby certificates Shadingoing	is true and correct		I Vitalia Co. 2014
H. C. Nichols TITLE DATE 10-9-07	HAROLD C. NICHOUS			
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