

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF076337
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. W D HEATH B 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T30N R9W NENE 0990FNL 0990FEL 36.77292 N Lat, 107.81541 W Lon		9. API Well No. 30-045-09042-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/09/2002 MIRU workover rig. Blow down well. Kill w/2% KCL WTR. ND WH. NU BOPs. Pressure test BOPs to 3000# Test OK. TOH w/2-3/8" production TBG. TIH w/5" CIBP & set @ 4650'. RU & GR/CCL from 3500' & #8211; 4400'. RU & Perforate Menefee formation, w/2 JSPF(18 shots/36 holes): 4318', 4322', 4330', 4360', 4390', 4402', 4410', 4426', 4430', 4485', 4494', 4524', 4529', 4536', 4594', 4614', 4630', 4632'. TIH w/PKR & set @ 4276'. RU & frac w/87,036# 16/30 Brady Sand, 70% Foam & N2. RU & flowback thru 3/4" choke. After 15.30 hrs upsized to 3/4" choke & flowback. After 4 hrs. killed well & released PKR. TIH w/CIBP & set @ 4100'. Loaded hole w/2% KcL WTR & test CSG to 2500#. Test OK. RU & perf Lewis Shale formation w/2 JSPF(45 shots/90 holes): 3612' - 3617'; 3682' - 3687'; 3760' - 3765'; 3794' - 3799'; 3875' - 3880'; 3938' - 3943'; 3990' - 3995'; 4025' - 4030'; 4082' - 4087'. RU & frac w/350,705# 20/40 Brady Sand, 70% Foam & N2. Ru & flow back thru 1/4" choke. After 24 hrs upsized to 1/2" choke & flowed back for 2 hrs. Upsized to 3/4" choke & flowed back for 15 hrs. Killed well w/2% KcL WTR. TIH & tag fill @ 4080'. Circ hole clean to CIBP @ 4100'. DO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14059 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by Matthew Halbert on 09/16/2002 (02MXH0667SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/06/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<b>ACCEPTED</b>	Title	MATTHEW HALBERT PETROLEUM ENGINEER	Date	09/16/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****DOWN**

**Additional data for EC transaction #14059 that would not fit on the form**

**32. Additional remarks, continued**

CIBP. Trip Down hole & tag fill @ 4519'. Circ clean to 4600'. PU above liner & shut down. TIH & tag fill @ 4566'. Circ clean to CIBP @ 4650'. DO CIBP. Circ hole clean to PBTD @ 4826'. RU & Flow test well thru 3/4" choke for 12 hrs. 375 MCF gas. TIH & found 0 fill. TIH w/2-3/8" production TBG & land @ 4765'. ND BOPs & NU WH. RDMO Workover Rig 08/29/2002.

Returned well to production.

**NMOCD**