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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Harry
3. Address of Operator P.O. Box 420, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30 N</u> RANGE <u>15 W</u> NMPM.	10. Field and Pool, or Wildcat Meadows Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5197' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> RECEIVED TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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OIL CON. DIV. FEB 3 1992

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon well as follows:

1. Load hole with water
2. Spot Class B cement plug across Gallup top (3720') from 3670'-3770' inside 5 1/2" production casing.
3. Perforate 50' below Cliffhouse top (1615').
4. Spot cement plug across Cliffhouse top 1565'-1665' inside and outside 5 1/2".
5. Perforate 50' below surface casing (170').
6. Pump cement down production casing until cement returned to bradenhead. Leave production casing and annulus full of cement from 0'-220'. *down production casing*
7. Cut off well head and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Operations Manager DATE 1-31-92

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SENIOR OPERATIONS MANAGER DATE FEB 03 1992

CONDITIONS OF APPROVAL, IF ANY: