NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

1

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington, New Mexico			10-2-61 (Date)		
WE A	RE I	IERE	BY R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNO	WN AS:		(Date)		
	ay M	id-C	ontir		Co. Harry Amarg	S Well No		SW	1/4NW	1/4,	
ι	E	iter	, Sec.	33	, T 30N , R 157	NMPM., Und	lesignated (allup)		Pool	
San	Juan		• • • • • • • • • • • • • • • • • • • •		County. Date Spudded.	8-20-61	Date Drilling Co	mpleted	9 - 2 - 61		
Please indicate location:					Elevation 5197	KBTotal De	pth 43301		41521		
D		c T	В	A	Top Oil/Gas Pay 4060	Name of	Prod. Form	Ballup			
					PRODUCING INTERVAL - 140						
E		F G		H	Perforations 4112-19	Donah		2		·	
X				"	Open Hole	Casing S	hoe 43291	Tubing_	4066		
L		К Ј		I	OIL WELL TEST -					_	
					Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min.	Choke Size	
M	-	<u>. </u>			Test After Acid or Fracto						
I PI		N	0	P	load oil used): 16	bbls.oil, 2 bl	bls water in 21	hrs,	Choke min. Size_	<u>*22/64"</u>	
					GAS WELL TEST -						
				40	Natural Prod. Test:	MCF/Day;	Hours flowed	Choke	Size		
_	•			nting Recor	d Method of Testing (pitot,	back pressure, etc.)	:				
Size Feet Sax			ret	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed						
8	5/8	1701		150	Choke Size Metho	d of Testing:					
					Acid or Fracture Treatmen	t (Give amounts of mat	erials used, such	as acid.	water, oi.	and	
5 1/2		4327		200	sand): Prod. zones f	rac w/ 46.600 g	al. oil. hh.	10 90 0# sa	00# 'Adon nd 250	uite BD4.	
2 3/8		1,066			Casing 620 Tubing Press. 620 Press.	200 Date first new oil run to tan	, nks 9 -30- 61				
					Oil Transporter Pyrami						
		<u> </u>			Gas Transporter None						
Remar	ks :	Also	4160	-66 frac	w/20,000 gal. oil.	20,000# 20 - li0	mesh sand, 2	50 gal	BDA,		
750#	a do	nite,	, no	show, Cl	I Bridge Plug set at	4152	•				
			•••••		••••••••••••			EPE!	1	• • • • • • • • • • • • • • • • • • • •	
I	hereb	y cert	ify tha	t the infor	mation given above is tru			REULI	/ CIY		
Appro	ved	UCI 1	3 196	1	, 19	Sunray Mid-Co	ntinent Oll (Company of Op		1061	1	
						- 1/200	Company of Op	••••	- Z	ĺ	
	OII	L CO	NSER	VATION	COMMISSION	By: ///	(Signature	HL CON	,		
Ву:	••••	•••••	••••••	••••••		Title Enginee					
Tiele !	סבדר	יחו בי	ina e	NONEE	P DIST NO 3		mmunications re				
Title PETROLEUM ENGINEER				analand, G.f	טא ופע ז	Name Sunray	Mid-Continer	t Oil C	ompany		
						Address 200 Pet	roleum Club tan, New Max	Plaza B	ldg•		