					
	DISTRIBUTION	ALEW MEXICO OIL	CONSERVATION OF THE PARTY OF TH		
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-174 Supersedes Old C-104 and C-1	
	U.S.G.S.		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	S	
	TRANSPORTER OIL	<u></u> ;	<u></u>		
	OPERATOR 3				
I.	PRORATION OFFICE				
	Sunray DX 0il Company D172510M				
	P. O. Box 1416, Roswell, New Mexico 88201				
	Reason(s) for filing Check proper box) Other (Please explain) Change in Transporter of:				
	Recompletion	Cil X Dry G	Effective March	1, 1967	
	Thange in Two ership	Casinghead Cas Conde	YY — DX DIVISION		
	If change of ownership give name	e Change	D NAME		
	SEM OIL COMPANY				
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Harry Amargis			State, Federal or Fee Fee	
	Location	1000			
	Unit Letter;;	1980 Feet From The North Lin	ne and 660 Feet From The	West	
	Line of Section 33 ,	Township 30N Range	15W , NMPM, Sai	n Juan County	
III	DESIGNATION OF TRANSPO	DTED OF OH AND NATURAL OF	4.5		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	The Permian Corpo		P. O. Box 3119, Midland,		
	Thime of Authorized Transporter of	Casinghead Gas or Dry Gis	Address (Give address to which approved	copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.		No		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Comple	tion - (X)	Mew Well Workover Deepen F	Tug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
		•			
	Pool	Name of Producing Formaticn	Top Cil/Gas Pay	ubing Depth	
	Perforations	L		Pepth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		9.5.00 (105.00 9.22	32, 111 32 1	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of to a tolerate of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable for this depth or be for fell and the sequence of load oil and must be equal to or exceed top allowable fell and the sequence of load oil and				
	OIL WELL Date First New Oil Fun To Tanks	Date of Test	Producing Miled For the Callift, e	tc.)	
			/ KEULITED /		
	Length of Test	Tubing Pressure	Casing Pressure EB 27 1967	hoke Size	
	Actual Prod. During Test	Oil-Bbls.		as - MCF	
			DIST. 3		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 3333 4 1 3 3 3 4 5	Cusing Pressure	noke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby contifu than the fee	eby certify that the rules and regulations of the Oil Course		APPROVED FEB 27 1967 - 2 7, 19 6 7	
	Commission have been complied	reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given by it is true and complete to the best of my knowledge and belief.			
	above is true and complete to t	ne best of my knowledge and belief.	7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
	\sim 14.		TITLE SUPERVISOR DIST. #3		
	John Histing John Hastings		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	District Engineer	T::1-1	tests taken on the well in accordan All sections of this form must b		
	• (Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.